

**WASHINGTON STATE DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE
4601 NORTH MONROE
SPOKANE, WASHINGTON 99205-1295**

IN THE MATTER OF THE COMPLIANCE BY)	AIR OPERATING PERMIT
VAAGEN BROS. LUMBER COMPANY)	No. 03AQER-5910
COLVILLE, WA; LUMBER SAWMILL)	
565 West 5 th , Colville Washington 99114)	FINAL PERMIT
with Section 70.94.161 RCW, Operating Permits for)	1st Revision
Air Contaminant Sources, and the applicable rules and)	
regulations of the Department of Ecology)	

To: Vaagen Brothers Lumber Company
565 West 5th
Colville, Washington 99114

Issuance Date: December 14, 2005

Effective Date: January 1, 2006

Expiration Date: January 1, 2009

Legal Authority: This Air Operating Permit is issued under the authority and provisions of the Federal Clean Air Act (FCAA), (42 U.S.C. 7401, et seq.), the Washington Clean Air Act, Chapter 70.94 Revised Code of Washington (RCW) and the Operating Permit Regulation, Chapter 173-401 Washington Administrative Code (WAC).

Hereinafter, Vaagen Brothers Lumber Company, Colville Sawmill is called the permittee. The permittee is required to comply with the provisions contained within this permit.

This 1st Revision to the Air Operating Permit, DATED at Spokane, Washington, this 14th day December, 2005.

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TABLE OF CONTENTS

LIST OF ABBREVIATIONS	3
1. Standard Conditions	4
1.1 Permit Shield	4
1.2 Enforceability	4
1.3 Permit Fees	4
1.4 Permit Continuation	4
1.5 Property Rights	4
1.6 Inspection and Entry	4
1.7 Duty to Comply	5
1.8 Duty to Provide Information	5
1.9 Duty to Supplement or Correct Application	5
1.10 Need to Halt or Reduce Activity Not a Defense	6
1.11 Excess Emissions Due to an Emergency	6
1.12 Unavoidable Excess Emissions	6
1.13 Reporting	7
1.14 Severability	9
1.15 Administrative Amendments	9
1.16 Permit Actions	9
1.17 Reopening for Cause	10
1.18 Off Permit Changes	10
1.19 Changes Not Requiring Permit Revisions	11
1.20 New Source Review	12
1.21 Replacement or Substantial Alteration of Emission Control Technology	12
1.22 Operational Flexibility	12
1.23 Permit Appeals	12
1.24 Federal Chlorofluorocarbons (CFC) Requirements – Title VI of the FCAA	13
1.25 Reasonably Available Control Technology (RACT)	13
1.26 Compliance Schedules	14
1.27 Record Keeping	14
1.28 General Obligation	14
1.29 Permit Renewal and Expiration	15
1.30 Demolition and Renovation (Asbestos)	14
2. Applicable Requirements	15
2.1 Section #1, Facility Wide	15
2.2 Section #2, Hogged Fuel Boiler (No. 2 Boiler)	18
2.3 Section #3, Natural Gas Fired Boiler (No. 1 Boiler)	22
2.4 Section #4, Dry Kiln #4	24
2.5 Section #5, Planer Baghouse	25
3. Monitoring, Recordkeeping, and Reporting Requirements (MRRR)'s	26
4. Inapplicable Requirements	37

LIST OF ABBREVIATIONS

AOP	Air Operating Permit
BACT	Best Available Control Technology
BTU	British Thermal Units
°C	Degrees Celsius
CAM	Compliance Assurance Monitoring
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COMS	Continuous Opacity Monitoring System
dscf	Dry Standard Cubic Foot
dscf/m	Dry Standard Cubic Foot per minute
Ecology	Washington State Department of Ecology
E.I.T.	Engineer in Training
EPA	United States Environmental Protection Agency
°F	Degrees Fahrenheit
FCAA	Federal Clean Air Act
FDCP	Fugitive Dust Control Plan
ft ³	Cubic foot
gr/dscf	Grain per dry standard cubic foot
hr	Hour
MMBtu	Million British Thermal Units
MRRR	Monitoring, Recordkeeping, and Reporting Requirement
MVAC	Motor Vehicle Air Conditioner
N ₂	Nitrogen gas
NOC	Notice of Construction
NO _x	Oxides of Nitrogen
NSPS	New Source Performance Standard
O ₂	Oxygen
O&M	Operation & Maintenance
P.E.	Professional Engineer
PM	Particulate Matter
PM-10	Particulate Matter with aerodynamic diameter ≤ 10 micrometers
ppm	Parts per million
PSD	Prevention of Significant Deterioration
QIP	Quality Improvement Plan
RACT	Reasonably Available Control Technology
RCW	Revised Code of Washington
RM	EPA Reference Method from 40 CFR Part 60, Appendix A
SERP	Source Emission Reduction Plan
scfm	Standard Cubic Feet per Minute
SIP	State Implementation Plan
SOB	Statement of Basis
SO ₂	Sulfur Dioxide
TAP	Toxic Air Pollutant
TPY	Tons Per Year
TSP	Total Suspended Particulate
VOC	Volatile Organic Compound
WAC	Washington Administrative Code
yr	Year

All information required for submittal throughout this permit, is to be submitted to Ecology, EPA, or both as specified by the applicable requirement, at the following addresses:

Air Quality Program
Department of Ecology
4601 North Monroe
Spokane, Washington 99205-1295

U.S. EPA Region 10 Administrator
Air Permits MS: OAQ-108
1200 Sixth Avenue
Seattle, Washington 98101

1. STANDARD CONDITIONS

1.1 Permit Shield

1.1.1 Compliance with the terms and conditions of this permit shall be deemed compliance with those applicable requirements that are specifically included and identified in this permit as of the date of permit issuance.

1.1.2 The permit shield shall not apply to any insignificant emissions unit or activity designated under WAC 173-401-530.

[WAC 173-401-530(3), 09/16/02], [WAC 173-401-640(1), 09/16/02]

1.2 Enforceability All terms and conditions of the permit are enforceable by the EPA and citizens unless specifically designated as state-only enforceable.

[WAC 173-401-625, 09/16/02]

1.3 Permit Fees The permittee shall pay fees as a condition of this permit in accordance with Ecology's fee schedule. Failure to pay fees in a timely fashion shall subject the permittee to civil and criminal penalties as prescribed in chapter 70.94 RCW. Ecology may revoke this operating permit if the permit fees are not paid, per WAC 173-401-930(3).

[WAC 173-401-620(2)(f), 930(3), 09/16/02], [RCW 70.94.162(1), 1/4/01 (S)], [Order No. DE 97AQ-E137, Issued 09/18/97, Approval Condition 11.5], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Condition 6.9]

1.4 Permit Continuation This permit and all terms and conditions contained therein, including any permit shield provided under WAC 173-401-640, shall not expire until the renewal permit has been issued or denied if a timely and complete application has been submitted. An application shield granted pursuant to WAC 173-401-705(2) shall remain in effect until the renewal permit has been issued or denied if a timely and complete application has been submitted.

[WAC 173-401-620(2)(j), 09/16/02]

1.5 Property Rights This permit does not convey any property rights of any sort, or any exclusive privilege.

[WAC 173-401-620(2)(d), 09/16/02]

1.6 Inspection and Entry Upon presentation of credentials and other documents as may be required by law, the permittee shall allow Ecology, EPA, or an authorized representative to perform the following:

1.6.1 Enter upon the permittee's premises where a chapter 401 source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

1.6.2 Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit.

1.6.3 Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

1.6.4 As authorized by WAC 173-400-105 and the FCAA, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or other applicable requirements.

1.6.4.1 Ecology may require the permittee to conduct stack testing and/or ambient air monitoring and report the results to Ecology.

1.6.4.2 Ecology may conduct or require that a test be conducted using approved methods from 40 CFR parts 51, 60, 61 and 63 (in effect on February 20, 2001), or Ecology's Source Test Manual – Procedures for Compliance Testing. The permittee shall be required to provide platform and sampling ports. Ecology shall be allowed to obtain a sample from any emissions unit. The permittee shall be given the opportunity to observe the sampling and to obtain a sample at the same time.

1.6.5 No person shall obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties.

1.6.6 Nothing in this condition shall limit the ability of EPA to inspect or enter the premises of the permittee under Section 114 or other provisions of the FCAA.

[WAC 173-401-630(2), 09/16/02], [WAC 173-400-105(2),(4), 8/20/93, 07/11/02 (S)], [RCW 70.94.200, 1/4/01 (S)], [Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 4.11, 11.1], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Conditions 5.4, 5.6, 6.4], [Order No. 05AQ-E139 1st Amendment, Issued 7/20/05], Approval Condition 4.1], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 6.2 (S)]

1.7 Duty to Comply The permittee must comply with all conditions of this chapter 173-401 operating permit. Any permit noncompliance constitutes a violation of chapter 70.94 RCW and, for federally enforceable provisions, a violation of the FCAA. Such violations are grounds for enforcement action; for permit termination, revocation and re-issuance, or modification; or for denial of a permit renewal application.

[WAC 173-401-620(2)(a), 09/16/02], [Order No. DE 97AQ-E137, Issued 09/18/97, Approval Condition 11.4], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Condition 6.8], [Order No. 05AQ-E139 1st Amendment, Issued 7/20/05], Approval Condition 4.4], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 6.5 (S)]

1.8 Duty to Provide Information The permittee shall furnish to Ecology, within a reasonable time, any information that Ecology may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to Ecology copies of records required to be kept by this permit or, for information claimed to be confidential, the permittee may furnish such records directly to Ecology along with a claim of confidentiality. Ecology shall maintain confidentiality of such information in accordance with RCW 70.94.205.

No person shall make any false material statement, representation or certification in any form, notice or required report. No person shall render inaccurate any required monitoring device or method.

[WAC 173-401-620(2)(e), 09/16/02], [WAC 173-400-105(7), (8), 8/20/93, 07/11/02 (S)]

1.9 Duty to Supplement or Correct Application The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information. The permittee shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete renewal application was submitted but prior to release of a draft permit.

[WAC 173-401-500(6), 09/16/02]

- 1.10 Need to Halt or Reduce Activity not a Defense** It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

[WAC 173-401-620(2)(b), 09/16/02]

- 1.11 Excess Emissions Due to an Emergency** The permittee may seek to establish that noncompliance with a technology-based¹ emission limitation under this permit was due to an emergency.² To do so, the permittee shall demonstrate the affirmative defense of emergency through properly signed, contemporaneous operating logs, or other relevant evidence that:

- 1.11.1** An emergency occurred and that the permittee can identify the cause(s) of the emergency,
- 1.11.2** The permitted facility was being properly operated at the time of the emergency,
- 1.11.3** During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in this permit, and
- 1.11.4** The permittee submitted notice of the emergency to Ecology within two (2) working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

[WAC 173-401-645, 09/16/02]

- 1.12 Unavoidable Excess Emissions** Excess emissions determined to be unavoidable under the procedures and criteria in WAC 173-400-107 shall be excused and not subject to penalty.

- 1.12.1** The permittee shall have the burden of proving to Ecology that excess emissions were unavoidable. This demonstration shall be a condition to obtaining relief under 1.12.2, 1.12.3, or 1.12.4.
- 1.12.2** Excess emissions due to startup or shutdown conditions shall be considered unavoidable provided the source reports as required under Condition 1.13.1 and adequately demonstrates that the excess emissions could not have been prevented through careful planning and design and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.
- 1.12.3** Excess emissions due to scheduled maintenance shall be considered unavoidable if the source reports as required under Condition 1.13.1 and adequately demonstrates that the excess emissions could not have been avoided through reasonable design, better scheduling for maintenance or through better operation and maintenance practices.

¹ Technology-based emission limits are those established on the basis of emission reductions achievable with various control measures or process changes (e.g., a new source performance standard) rather than those established to attain a health based air quality standard.

² An "emergency" means any situation arising from sudden and reasonably enforceable events beyond the control of this source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes this source to exceed a technology-based emission limitation under this permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

1.12.4 Excess emissions due to upsets shall be considered unavoidable provided the source reports as required under Condition 1.13.1 and adequately demonstrates that:

- 1.12.4.1** The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition.
- 1.12.4.2** The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance.
- 1.12.4.3** The operator took immediate and appropriate corrective action in a manner consistent with good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action, including slowing or shutting down the emission unit as necessary to minimize emissions, when the operator knew or should have known that an emission standard or permit condition was being exceeded.

[WAC 173-400-107(3), 8/20/93, 07/11/02 (S)], [WAC 173-400-107, 8/20/93, 07/11/02 (S)]

1.13 Reporting

1.13.1 Monthly Deviation Reports The permittee shall report deviations from permit requirements, including those attributable to upset conditions as defined in this permit, and include the following information: the time the deviation occurred, the duration of the deviation, the magnitude of the deviation in relation to the applicable limit, the probable cause of the deviation, and any corrective actions or preventive measures taken. Such deviations shall be reported “promptly” to Ecology at the address included in this permit.

For deviations which represent a potential threat to human health or safety, “prompt” means as soon as possible, but in no case later than twelve (12) hours after the deviation is discovered. For deviations which the source believes to be unavoidable, “prompt” means as soon as possible. For deviations which represent a potential threat to human health or safety or which the source believes to be unavoidable, the initial report shall contain all available information regarding the deviation and may be submitted via e-mail or fax to the appropriate Ecology personnel. No later than thirty days after the end of each month, the permittee shall submit a report describing other deviations that were discovered that month or stating that no other deviations were discovered. Upon request by Ecology, the permittee shall submit a full written report including further details regarding the known causes, the corrective actions taken, and the preventative measures to be taken to minimize or eliminate the chance of recurrence. The source shall maintain a contemporaneous record of all deviations. Responsible official certification in accordance with Condition 1.13.5 of monthly deviation reports shall be included in each semi-annual monitoring report covering all deviation reports made during the previous six month period.

[WAC 173-401-615(3)(b), 09/16/02], [WAC 173-400-107, 8/20/93, 07/11/02 (S)], [WAC 173-401-630(1), 5/15/01], [Order No. DE 97AQ-E137, Issued 08/18/97, Approval Conditions 8.1.7, 9, 9.1]

1.13.2 Semi-Annual Monitoring Reports The permittee shall submit semi-annual reports which include monitoring, recordkeeping, and/or reporting information that is required to be submitted every six (6) months. Six-month periods shall be twice each calendar year from January 1st through June 30th, and from July 1st through December 31st. Semi-annual monitoring reports shall be due no later than forty-five (45) days following the end of each six (6) month period. The first semi-annual monitoring report shall cover the period between final permit effective date and either June 30th or December 31st, depending on the final permit effective date. All instances of deviations from permit

requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with Condition 1.13.6.

[WAC 173-401-615(3)(a), 09/16/02]

1.13.3 Compliance Certifications The permittee shall submit a certification of compliance with permit terms and conditions at least once per calendar year. All annual compliance certifications shall be submitted no later than forty-five (45) days following the end of the calendar year. The first annual compliance certification shall cover the period between the final permit effective date and the end of that calendar year. Ecology may require that compliance certifications be submitted more frequently for those emission units not in compliance with permit terms and conditions, or where more frequent certification is specified in the applicable requirement.

[WAC 173-401-630(5)(a), 09/16/02], [WAC 173-401-630(1), 09/16/02]

1.13.3.1 The certification shall describe and include the following:

1.13.3.1.1 The permit term or condition that is the basis of the certification.

1.13.3.1.2 The current compliance status.

1.13.3.1.3 Whether compliance was continuous or intermittent.

1.13.3.1.4 The methods used for determining compliance, currently and over the reporting period consistent with WAC 173-401-615(3)(a).

[WAC 173-401-630(5)(c), 09/16/02]

1.13.3.2 All compliance certifications shall be submitted to Ecology and EPA Region 10 at the respective addresses included in this permit.

[WAC 173-401-630(5)(d), 09/16/02]

1.13.3.3 The permittee need not certify compliance for insignificant emission units or activities.

[WAC 173-401-530(2)(d), 09/16/02]

1.13.3.4 All compliance certifications shall include certification by a responsible official in accordance with Condition 1.13.5.

1.13.3.5 For the purpose of submitting compliance certifications, or establishing whether or not a person has violated or is in violation of any requirement of this permit, nothing shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test had been performed.

[40 CFR 52.33(a), 07/01/02]

1.13.4 Emission Inventory The permittee shall submit an inventory of actual emissions from the source for each calendar year. The inventory shall include segmented stack and fugitive emissions of TSP, PM-10, SO₂, CO, NO_x, lead, and VOC's, and shall be submitted no later than **April 15th** of the following year. The source shall maintain records of information necessary to substantiate any reported emissions, consistent with the averaging times for the applicable standards. Emissions inventories shall be sent to Ecology at the address included in this permit.

[WAC 173-400-105(1), 8/20/93, 07/11/02 (S)]

1.13.5 Submittals Reports, test data, monitoring data, notifications, certifications, and applications (including requests for renewal) shall be submitted to Ecology at the address included in this permit. Any document submitted to Ecology pursuant to this permit shall contain certification of truth, accuracy, and completeness by a responsible official. All certifications shall state that *“based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete”*. The permittee shall promptly, upon discovery, report to Ecology any material error or omission in these records, reports, plans or other documents.

[WAC 173-401-520, 09/16/02], [WAC 173-401-500(6), 09/16/02], [Order No. 05AQ-E139 1st Amendment, Issued 7/20/05], Approval Condition 3], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 5 (S)]

1.14 Severability If any provision of this permit, or application of any provision of this permit, is held to be invalid, all unaffected provisions of the permit shall remain in effect and be enforceable.

[WAC 173-401-620(2)(h), 09/16/02], [RCW 70.94.905, 1/4/01 (S)]

1.15 Administrative Permit Amendments

1.15.1 An administrative permit amendment is a permit revision that:

1.15.1.1 Allows for a change in ownership or operational control of this source where the permitting authority has determined that no other change in this permit is necessary and provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittee has been submitted to Ecology,

1.15.1.2 Corrects typographical errors within the permit,

1.15.1.3 Identifies a change in the name, address, or phone number of any person identified in the permit, or provides for a similar minor administrative change at the source,

1.15.1.4 Requires more frequent monitoring or reporting by the permittee, or

1.15.1.5 Incorporates into the permit the terms, conditions, and provisions from orders approving notice of construction applications processed under an EPA-approved program, provide that such a program meets procedural requirements substantially equivalent to the requirements of WAC 173-401-700, 173-401-725, and 173-401-800 that would be applicable to the change if it were subject to review as a permit modification, and compliance requirements substantially equivalent to those contained in WAC 173-401-600 through 173-401-650.

1.15.2 The source may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request.

1.15.3 The permitting authority shall, upon taking final action granting a request for an administrative permit amendment, allow coverage by the permit shield in WAC 173-401-640 for administrative permit amendments made pursuant to condition 1.15.1.5 above.

[WAC 173-401-720, 09/16/02]

1.16 Permit Actions This operating permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and re-issuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

[WAC 173-401-620(2)(c), 09/16/02]

1.17 Reopening for Cause

1.17.1 Ecology will reopen and revise this permit as necessary to remedy deficiencies in the following circumstances:

1.17.1.1 Additional requirements under the FCAA become applicable to a major source three (3) or more years prior to the expiration date of this permit. Such a reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the expiration date of this permit, unless the original permit or any of its terms and conditions have been extended pursuant to WAC 173-401-620(2)(j).

1.17.1.2 Ecology or the Administrator determines that this permit contains a material mistake or inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.

1.17.1.3 Ecology or the Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

1.17.2 Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.

1.17.3 Re-openings shall not be initiated before a notice of intent to reopen is provided to the permittee by Ecology at least 30 days in advance of the date that this permit is to be reopened, except that Ecology may provide a shorter time period in the case of an emergency.

1.17.4 All permit conditions remain in effect until such time as Ecology takes final action.

[WAC 173-401-730, 09/16/02]

1.18 Off-Permit Changes The permittee is allowed to make certain changes that are not specifically addressed or prohibited by this permit without a permit revision. All such changes must meet the following conditions:

1.18.1 The proposed changes shall not weaken the enforceability of any existing permit conditions.

1.18.2 Each such change shall meet all applicable requirements and shall not violate any existing permit term or condition.

1.18.3 Before or contemporaneously with making the permit change, the permittee must provide written notice to Ecology and EPA Region 10 at the respective addresses included in this permit. Such written notice shall describe each such change, including the date, any change in emissions or pollutants emitted, and any applicable requirements that would apply as a result of the change.

1.18.4 The change shall not qualify for the permit shield under Condition 1.1.

1.18.5 The permittee shall record all changes that result in emissions of any regulated air pollutant subject to any applicable requirement, but not otherwise regulated under this permit, and the emissions resulting from those changes. The record shall reside at the permitted facility.

1.18.6 A source making a change under this section shall comply with the preconstruction review requirements established pursuant to Condition 1.20.

[WAC 173-401-724, 09/16/02]

1.19 Changes not Requiring Permit Revisions

1.19.1 *Section 502(b)(10) changes.* The permittee is authorized to make section 502(b)(10) changes, as defined in WAC 173-401-200(30), without a permit revision, providing the conditions included below are met. The permit shield as described in Condition 1.1 shall not apply to any change made pursuant to this paragraph.

1.19.1.1 The proposed changes are not Title I (FCAA) modifications;

1.19.1.2 The proposed changes do not result in emissions which exceed those allowable under the permit, whether expressed as a rate of emissions, or in total emissions;

1.19.1.3 The proposed changes do not alter permit terms that are necessary to enforce limitation on emissions from units covered by the permit;

1.19.1.4 The facility provides Ecology and EPA with written notification at least seven days prior to making the proposed changes except that written notification of a change made in response to an emergency shall be provided as soon as possible after the event;

1.19.1.4.1 The written notification shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

1.19.2 *Changes related to Emissions trading under an emissions cap.* Pursuant to Condition 1.19.1, the permittee is authorized to trade increases and decreases in emission in the permitted facility, where the Washington state implementation plan provides for such emissions trades without requiring a permit revision. This provision is available in those cases where the permit does not already provide for such emissions trading. Such changes shall be subject to the following:

1.19.2.1 The written notification required under Condition 1.19.1.4 shall include such information as may be required by the provision in the Washington SIP authorizing the emissions trade, including at a minimum, when the proposed change will occur, a description of each such change, any change in emissions, the permit requirements with which the source will comply using the emissions trading provisions of the Washington SIP, and the pollutants emitted subject to the emissions trade. The notice shall also refer to the provisions with which the source will comply in the applicable implementation plan and that provide for the emissions trade. The notification shall state how any increases or decreases in emissions will comply with the terms and conditions of the permit. (The permit shield described under Condition 1.1 shall extend to terms and conditions that allow such increases and decreases.)

1.19.2.2 The permit shield described in Condition 1.1 shall not extend to any change made under this paragraph. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the applicable implementation plan authorizing the emissions trade.

1.19.2.3 Upon the request of the permit applicant, Ecology shall issue permits that contain terms and conditions, including all terms required under WAC 173-401-600 through 173-401-630 to determine compliance, allowing for the trading of emissions increases and decreases in the chapter 173-401 WAC source solely for the purpose of complying with a federally enforceable emissions cap that is established in the permit independent of otherwise applicable requirements. The permit applicant shall include in its application proposed replicable procedures and permit terms that ensure the

emissions trades are quantifiable and enforceable. The emissions trading provision shall not be applied to any emissions units for which emission are not quantifiable or for which there are no replicable procedures to enforce the emissions trades. The permit shall also require compliance with all applicable requirements.

1.19.2.4 A source making a change under this section shall comply with applicable preconstruction review requirements established pursuant to Condition 1.20.

1.19.2.5 No permit revision shall be required, under any approved economic incentives, marketable permits, and other similar programs or processes for changes that are provided for in this permit such as emissions trading.

[WAC 173-401-722, 09/16/02], [WAC 173-401-620(2)(g), 09/16/02]

1.20 New Source Review The permittee shall not construct new sources or make modifications required to be reviewed under WAC 173-400-110, WAC 173-400-113, WAC 173-400-141, or WAC 173-460 before the permittee obtains written final approval from Ecology in accordance with those regulations, pays the appropriate fees required by WAC 173-400-116, and pays the cost of public notice described in WAC 173-400-171.

[WAC 173-400-110, 8/20/93, 07/11/02 (S)], [WAC 173-400-113, 8/20/93, 07/11/02 (S)], [WAC 173-400-116, 07/11/02 (S)], [WAC 173-400-141, 07/11/02 (S)], [WAC 173-400-171, 8/20/93, 07/11/02 (S)], [WAC 173-460, 7/21/98 (S)], [RCW 70.94.152, 1/4/01 (S)], [Order No. DE 97AQ-E137, Issued 09/18/97, Approval Condition 1], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Condition 1.1]

1.21 Replacement or Substantial Alteration of Emission Control Technology. Prior to replacing or substantially altering emission control technology subject to review under WAC 173-400-114, the permittee shall file for and obtain approval from Ecology according to that regulation. The permittee shall pay the appropriate fees required by WAC 173-400-045(4) prior to commencing construction.

[WAC 173-400-045(4), 07/11/02 (S)], [WAC 173-400-114, 07/11/02 (S)], [RCW 70.94.153, 1/4/01 (S)]

1.22 Operational Flexibility

1.22.1 In the event that an emission unit is not operated during a period equal to or greater than the monitoring period designated, no monitoring is required. Recordkeeping and reporting must note the reason why and length of time that the emission unit was not operated.

1.22.2 The permittee did not propose any further alternative operating scenarios.

[WAC 173-401-650, 09/16/02]

1.23 Permit Appeals This permit or any conditions in it may be appealed only by filing an appeal with the Pollution Control Hearings Board, P.O. Box 40903, Olympia, WA 98504-0903 and concurrently serving it on the Department of Ecology, P.O. Box 47600, Olympia, WA 98504-7600 and the Department of Ecology, Regional Air Quality Section, 4601 North Monroe, Spokane, WA 99205-1295 within thirty days of receipt of this permit, pursuant to RCW 43.21B.310. This provision for appeal in this section is separate from and additional to any federal rights to petition and review under § 505(b) of the FCAA.

[WAC 173-401-620(2)(i), 09/16/02]

1.24 Federal Chlorofluorocarbons (CFC) Requirements – Title VI of the FCAA

- 1.24.1** The permittee shall comply with the following standards for recycling and emissions reductions pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in subpart B.
- 1.24.1.1** Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices pursuant to 40 CFR 82.156.
 - 1.24.1.2** Equipment used during the maintenance, service, repair or disposal must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
 - 1.24.1.3** Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.
 - 1.24.1.4** Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with recordkeeping requirements pursuant to 40 CFR 82.166. (“MVAC-like appliance” is defined at 40 CFR 82.152.)
 - 1.24.1.5** Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR 82.156.
 - 1.24.1.6** Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep servicing records documenting the date and type of service, as well as the quantity of refrigerant added. The owner/operator must keep records of refrigerant purchased and added to such appliances in cases where owners add their own refrigerant. Such records should indicate the date(s) when refrigerant is added pursuant to 40 CFR 82.166.
 - 1.24.1.7** Persons conducting maintenance, service, repair, or disposal of appliances must follow the prohibitions pursuant to 40 CFR 82.154.
 - 1.24.1.8** Person performing maintenance, service, repair, or disposal of appliances must certify to the Administrator that such person has acquired certified recovery of recycling equipment pursuant to 40 CFR 82.162.
- 1.24.2** If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR 82, Subpart A – Production and Consumption Controls.
- 1.24.3** If the permittee performs a service on motor (fleet) vehicles and when this service involves ozone depleting substance refrigerant in the MVAC, the permittee is subject to all applicable requirements as specified in 40 CFR 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.
- 1.24.4** The permittee shall be allowed to switch from any ozone depleting substance to any alternative that is listed in the Significant New Alternative Program promulgated pursuant to 40 CFR 82, Subpart G – Significant New Alternative Policy Program.

[40 CFR 82, 07/01/02], [RCW 70.94.970, 1/4/01 (S)], [RCW 70.94.980, 1/4/01 (S)]

- 1.25 Reasonably Available Control Technology (RACT)** Emission standards and other requirements contained in rules or regulatory orders in effect at the time of operating permit issuance or renewal shall be considered RACT for the purpose of permit issuance or renewal. RACT determinations under section 8, chapter 252, Laws of 1993 shall be incorporated into an operating permit as provided in WAC 173-401-730.

[WAC 173-401-605(3), 09/16/02], [RCW 70.94.154, 1/4/01 (S)]

1.26 Compliance Schedules

1.26.1 The permittee shall continue to comply with applicable requirements with which it is currently in compliance. The permittee shall meet applicable requirements on a timely basis that become effective during the permit term.

[WAC 173-401-510(2)(h)(iii)(A), 09/16/02], [WAC 173-401-510(2)(h)(iii)(B), 09/16/02]

1.27 Record Keeping

1.27.1 The permittee shall keep records of required monitoring information that includes, where applicable, the following:

1.27.1.1 The date, place, and time of the sampling or measurements.

1.27.1.2 The date(s) analyses were performed.

1.27.1.3 The company or entity that performed the analysis.

1.27.1.4 The analytical techniques or methods used.

1.27.1.5 The results of such analyses.

1.27.1.6 The operating conditions as existing at the time of sampling or measurement.

[WAC 173-401-615(2)(a), 09/16/02]

1.27.2 The permittee shall keep records describing changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

[WAC 173-401-615(2)(b), 09/16/02]

1.27.3 The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings from continuous monitoring instrumentation, and copies of all reports required by this permit.

[WAC 173-401-615(2)(c), 09/16/02]

1.27.4 All required recordkeeping shall be available to Ecology in accordance with Condition 1.6.

[WAC 173-401-630(2)(b), 09/16/02]

1.28 General Obligation Nothing in this permit shall alter or affect the following:

1.28.1 The provisions of section 303 of the FCAA (emergency orders), including the authority of EPA under that section.

1.28.2 The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance.

1.28.3 The applicable requirements of the acid rain program, consistent with section 408(a) of the FCAA.

1.28.4 The ability of EPA to obtain information from a source pursuant to section 114 of the FCAA.

1.28.5 The ability of Ecology to establish or revise requirements for the use of reasonably available control technology (RACT) as provided in chapter 252, Laws of 1993.

[WAC 173-401-640(4), 09/16/02]

1.29 Permit Renewal and Expiration This permit is issued for a fixed term of 5 years. The permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application (as outlined in WAC 173-401-510) is submitted at least 12 months, but no greater than 18 months prior to the date of permit expiration. A complete renewal application is due no later than January 1, 2008. Upon receipt of a timely and complete application for renewal, this source may continue to operate subject to final action by Ecology on the renewal application. This allowance shall cease to apply if, subsequent to a completeness determination, the applicant fails to submit by the deadline specified in writing by Ecology, any additional information identified as being needed to process the application. The application shall be sent to Ecology at the address included in this permit.

[WAC 173-401-610; 173-401-710, 09/16/02]

1.30 Demolition and Renovation (asbestos) Prior to, during and after conducting any activity to which 40 CFR 61, Subpart M – National Emission Standard for Asbestos, applies, the permittee shall comply with the requirements of that rule. Such activities include notification, demolition, renovation, asbestos stripping or removal, installing or reinstalling insulation, manufacturing of fabricating certain items, spraying of certain materials, constructing roadways of certain materials, or disposal.

[40 CFR 61, Subpart M, 07/01/02], [WAC 173-400-075(1), 07/11/02 (S)]

2. APPLICABLE REQUIREMENTS

Until this permit expires, is modified or revoked, this permittee is authorized to operate the processes outlined in Sections 2.1 through 2.3. These processes are subject to the conditions included in Sections 2.1, through 2.3, to the MRRR's listed in Section 3. Monitoring, Recordkeeping, and Reporting Requirements, and to other terms and conditions specified in this permit.

The column entitled **Description** in each table contains only a summary/paraphrase of the condition, emission standard or work practice. The condition, emission standard, or work practice itself is the enforceable requirement and should be referenced for actual language. Condition numbers that are denoted with an asterisk indicate that streamlining of a less stringent requirement has taken place and is described in section 12.0 of the Statement of Basis.

Testing Requirements

Although there are many conditions with no on-going testing requirements, Ecology retains the authority to conduct or require that testing be conducted at the facility with respect to these conditions per WAC 173-400-105(4). Identification of the appropriate test method is necessary to make emission limits fully enforceable. Where the underlying applicable requirement does not specify the test method, Ecology has done so in this permit.

[WAC 173-401-615(1)(a), 09/16/02], [WAC 173-401-630(1), 09/16/02], [WAC 173-400-105(4), 07/11/02]

2.1 Section #1, Facility Wide

This section is applicable and enforceable with respect to all emission units source wide, including those emission units in Sections 2.2 and 2.3. Monitoring, recordkeeping and reporting requirements in this section do not apply to insignificant emission units.

TABLE 2.1

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.1.1	WAC 173-400-040(1), (1)(a), and (1)(b) 8/20/93	F	Visible emissions shall not exceed 20% opacity for more than 3 minutes in any one hour	RM 9A	4M
	WAC 173-400-040(1), (1)(a), and (1)(b) 07/11/02	S			
2.1.2	WAC 173-400-060 8/20/93	F	General process units are required to meet all applicable provisions of WAC 173-400-040 and emissions of particulate material from any operation shall not exceed 0.1 grain/dscf of exhaust gas	RM 5	4M
	WAC 173-400-060 07/11/02	S			
2.1.3	WAC 173-400-040(2) 07/11/02	S	Particulate matter shall not be deposited beyond the property in sufficient quantity to interfere unreasonably with the use and enjoyment of other's property		3M
2.1.4	WAC 173-400-040(3)(a), (8)(a) 8/20/93	F	The source shall perform maintenance to minimize emissions and take reasonable precautions to prevent fugitive dust from becoming airborne		3M
	WAC 173-400-040(3)(a), (8)(a) 07/11/02	S			
2.1.5	WAC 173-400-040(3)(a), (8)(a) 07/11/02	S	Fugitive dust control measures shall be taken to prevent fugitive emissions		2M
2.1.6	WAC 173-400-040(4) 07/11/02	S	Any producer of an odor which may unreasonably interfere with any other property owner's use and enjoyment of his property must reduce these odors to a reasonable minimum		3M

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Facility Wide, continued —					
2.1.7	WAC 173-400-040(5) 8/20/93	F	No person shall cause or permit the emission of any air contaminant if it is detrimental to the health, safety, or welfare of any person, or causes damage to property or business		3M
	WAC 173-400-040(5) 07/11/02	S			
2.1.8	WAC 173-400-040(7) 8/20/93	F	No person shall conceal or mask an emission of an air contaminant		1M
	WAC 173-400-040(7) 07/11/02	F			
2.1.9	WAC 173-400-200(2) 8/20/93	F	No source may use dispersion techniques or excess stack height to meet ambient air quality standards or PSD increment limitations		1M
	WAC 173-400-200(2) 07/11/02	S			
2.1.10	WAC 173-400-205 8/20/93	F	Varying the rate of emission of a pollutant according to atmospheric conditions is prohibited, except as directed according to air pollution episode regulations		1M
	WAC 173-400-205 07/11/02	S			
2.1.11	RCW 70.94.040 1/4/01	S	Causing air pollution in violation of Chapter 70.94 RCW is unlawful		1M
2.1.12	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.2	F	Open burning is subject to restrictions		2M
	Chapter 173-425 WAC – Restriction on Open Burning	F			
2.1.13	WAC 173-400-040, 1 st ¶ 8/20/93	F	All emissions units are required to use RACT		2M
	WAC 173-400-040, 1 st ¶ 07/11/02 (RCW 70.94.154(1))	S			

2.2 Section #2, Hogged Fuel Boiler (Boiler No. 2)

TABLE 2.2

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.2.1	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 2.2.1	F	Opacity as measured by the COMS shall not exceed 10% over an hourly average (10 consecutive 6-minute averages)		10M
2.2.2	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 2.2.2, 3.2, 8.1.2	F	Opacity as measured by the COMS shall not exceed 20% over a six minute average		10M
2.2.3	WAC 173-400-040(1), (1)(a), and (1)(b) 8/20/93	F	Visible emissions shall not exceed 20% opacity for more than 3 minutes in any one hour	RM 9A	4M
	WAC 173-400-040(1), (1)(a), and (1)(b) 07/11/02	S			
	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 2.3, 2.3.1, 2.3.2	F			
2.2.4	WAC 173-400-070(2)(a) 8/20/93	F	Hogged fuel boilers shall meet all provisions of WAC 173-400-040 and 173-400-050(1), except opacity may exceed 20% for 15 minutes once every 8-hour period for soot blowing/grate cleaning which shall be scheduled for the same specific times each day and Ecology shall be notified of any change in this schedule	RM 9A	4M
	WAC 173-400-070(2)(a) 07/11/02	S			

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Boiler #2, continued —					
2.2.5	WAC 173-400-050(1) 8/20/93	F	Hogged fuel boilers are required to meet all applicable provisions of WAC 173-400-040 and emissions of particulate material shall not exceed 0.2 grain/dscf of exhaust gas	RM 5	7M, 8M, 9M, 13M
	WAC 173-400-050(1) 07/11/02	S			
2.2.6	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 2.1, 4, 4.1, 4.2, 4.3, 4.3.1, 4.3.2, 4.3.3, 4.4, 4.5, 4.6, 4.7, 4.8, 4.9, 4.12, 4.13, 8.1.3, 9.2	F	PM emissions shall be \leq 0.030 grains per dry standard cubic foot (7% O ₂) during all modes of boiler operation	RM 5	7M, 8M, 9M, 13M
2.2.7	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 2.4 Order No. DE 78-495 First Amendment Issued 04/20/79 Approval Condition 1	F	Particulate matter emissions shall not exceed 50 tons/year	RM 5	7M, 8M, 9M, 13M
2.2.8	WAC 173-400-040 (6, 1 st ¶) 8/20/93	F	SO ₂ \leq 1000 ppm @ 7% O ₂ (Sixty minute average)	RM 6	6M
	WAC 173-400-040 (6, 1 st ¶) 07/11/02	S			

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Boiler #2, continued —					
2.2.9	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 1, 3, 3.1, 3.2, 4.10, 5.2, 6.1, 8, 8.1, 8.1.1, 8.1.4, 8.1.5, 8.1.6 Order No. DE 78-495 First Amendment Issued 04/20/79 Approval Condition 1	F	The boiler steam generation rate shall not exceed 60,000 pounds per hour (monthly average)		11M
2.2.10	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 10.1, 10.2	F	The electrostatic precipitator (ESP) shall be online with both fields operating at all times that the hogged fuel boiler (No. 2 boiler) is operated		2M
2.2.11	WAC 173-400-070(2)(b) 8/20/93 WAC 173-400-070(2)(b) 07/11/02	F S	All hogged fuel boilers shall utilize RACT and shall be operated and maintained to minimize emissions		5M, 12M
2.2.12	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 6, 6.1, 6.1.1, 6.1.2, 6.1.3, 6.1.4, 6.1.5, 6.3	F	O&M manual shall be kept updated		12M
2.2.13	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 6.3	F	ESP Ash Handling and Disposal Plan shall be followed		5M
2.2.14	Order No. DE 78-495 Issued 11/20/78 Approval Condition 2	F	The permittee shall comply with the provisions of its SERP		2M

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Boiler #2, continued —					
2.2.15	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 11.2	F	Legible copies of the Approval Order and O&M Manual shall be in the working vicinity and available to employees in direct operation of the No. 2 boiler		2M
2.2.16	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 11.3	F	The boiler and associated equipment must be operated in a manner consistent with the O&M manual and NOC application		5M
2.2.17	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 1	F	Any modification to the boiler or associated equipment shall be reported to Ecology		11M
2.2.18	40 CFR 64.7(b)	F	The permittee shall maintain the monitoring equipment specified in 10M, 11M and 15M, including but not limited to, maintaining necessary parts for routine repairs of the equipment		2M

2.3 Section #3, Natural Gas Fired Boiler (No. 1 Boiler)

TABLE 2.3

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.3.1	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 2.3	F	Opacity shall not exceed 10% over a six-minute time period	RM 9	4M
2.3.2	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.1	F	No visible emissions from the boiler shall be allowed beyond the property line	RM 9 RM 22	4M
2.3.3	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Conditions 2, 2.1, 5.2, 5.3, 5.4, 5.7	F	NO _x emission concentrations shall not exceed 30 ppm, dry basis, standard conditions (68°F and 1 atm) @ 7% O ₂	RM 7 or combustion analyzer	6M, 15M
2.3.4	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 2.2	F	CO emission concentrations shall not exceed 100 ppm, dry basis, standard conditions (68°F and 1 atm) @ 7% O ₂	RM 10 or combustion analyzer	6M, 15M
2.3.5	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Conditions 1, 1.1, 3, 4, 5.5	F	Annual consumption of natural gas shall not exceed 262.8 million cubic feet		14M
2.3.6	Order No. DE 98AQ-E132 Issued 09/18/98 Section 3. BACT and Section 4. T-BACT	F	The No. 1 boiler shall combust only natural gas and shall be operated using good combustion control and a low NO _x burner		2M

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Boiler #1, continued —					
2.3.7	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 1.1	F	Any modification to the boiler or associated equipment shall be reported to Ecology		14M
2.3.8	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Conditions 4, 4.1, 4.2, 4.3, 4.4, 4.5	F	O&M manual shall be kept updated		16M
2.3.9	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.6	F	Legible copies of the Approval Order and O&M Manual shall be in the working vicinity and available to employees in direct operation of the No. 1 natural gas boiler		2M
2.3.10	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.7	F	The boiler and associated equipment must be operated in a manner consistent with the O&M manual and NOC application		5M
2.3.11	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.3	F	Order No. DE 98AQ-E132 shall become void if operation of the facility is discontinued for 18 months		6M

Section 2.4, Lumber Drying Kiln #4

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.4.1	Order No. 05AQ-E139 1 st Amendment Issued 07/20/05 Approval Conditions 1.1, 2, 2.1	F	Annual kiln #4 lumber throughput shall not exceed 19 million b.f.		17M
2.4.2	Order No. 05AQ-E139 1 st Amendment Issued 07/20/05 Approval Conditions 1.2, 2.2	F	Southern pine shall not be processed through kiln #4		17M
2.4.3	Order No. 05AQ-E139 1 st Amendment Issued 07/20/05 Approval Condition 4.2	F	Legible copies of Order No. 05AQ-E139 shall be available to employees in direct operation of the dry kiln		2M
2.4.4	Order No. 05AQ-E139 Issued 01/03/05 Approval Condition 4.3	F	Operation of all equipment shall be conducted in accordance with good air pollution control practices as well as all data and specifications submitted as part of the NOC application unless otherwise approved in writing by Ecology		5M

Section 2.5, Planer Baghouse

TABLE 2.4

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.5.1	Order No. 04AQ-E137 Issued 12/14/04 Approval Condition 1	S	The planer shall not be operated without the baghouse control system also operating		2M
2.5.2	Order No. 04AQ-E137 Issued 12/14/04 Approval Conditions 2, 2.1	S	Visible emissions from the baghouse exhaust shall not exceed 5% over a six-minute average	RM9	4M
2.5.3	Order No. 04AQ-E137 Issued 12/14/04 Approval Conditions 2.2, 3, 4, 4.1, 4.2, 4.3	S	The PM-10 emission concentration from the baghouse exhaust shall not exceed 0.005 gr/dscf of exhaust gas, one-hour average	RM5 RM202	4M, 18M
2.5.4	Order No. 04AQ-E137 Issued 12/14/04 Approval Condition 6.3.	S	Legible copies of Order No. 04AQ-E137 or AOP shall be available to employees in direct operation of the equipment, and be available for review upon request by Ecology		2M
2.5.5	Order No. 04AQ-E137 Issued 12/14/04 Approval Condition 6.4.	S	Operation of all equipment shall be conducted in accordance with good air pollution control practices as well as all data and specifications submitted as part of the NOC application unless otherwise approved in writing by Ecology		5M

3. Monitoring, Recordkeeping, and Reporting Requirements (MRRR)

[WAC 173-401-630(1)], [WAC 173-401-615(1)(a), (b)]

GENERAL

1M. The permittee shall conscientiously monitor site operations and promptly report any deviations.

[WAC 173-401-615(1)(b), 09/16/02]

2M. At least once every twelve (12) months, the permittee shall review actual operations and any other relevant information to determine if facility operations are being conducted in accordance with each specific requirement.

The permittee shall maintain records that include the date such reviews occur, the name of the person conducting the review, the information reviewed, summary information on any deviations identified and date and time when corrective action was initiated and completed.

[WAC 173-401-615(1)(b), 09/16/02]

3M. The permittee shall maintain records of all complaints received. Ecology shall be notified within three (3) working days of receipt of any complaints. The permittee shall address and respond to all complaints within three (3) working days of receipt of the complaint. The recordkeeping shall include the following with regard to the complaint and the associated deviation:

- 1) A record of all written complaints, complaints received by telephone or complaints received in person,
 - 2) Time, date, and duration of the deviation,
 - 3) Cause of the deviation,
 - 4) Estimate of excess emissions and magnitude of deviation, and
 - 5) Corrective action taken.
- 6) The results of the corrective action shall be reported as part of the monthly deviation report.

[WAC 173-401-615(1)(b), 09/16/02]

4M. The permittee shall conduct monitoring in accordance with the following.

- 1) At least once per month, as well as any time excess visible emissions are observed, *personnel certified to perform RM 9* shall perform surveys for the purpose of observing all emission units that are sources of potential visible and/or PM emissions to which standards apply facility-wide as well as those emission units and activities for which this MRRR is specified in the "MRRR Reference" column in the above tables. Insignificant emissions units are not subject to this MRRR requirement.

Each survey shall be performed as follows:

- a) The survey shall be conducted from a location with a clear view of the emission point and where the sun is as close as possible to being directly behind the observer. The observer's location shall be at least 15 feet but not more than ¼ mile from the source.
- b) The survey shall be conducted while the relevant emission unit as well as the associated facility process is in normal operation.
- c) The survey shall consist of a minimum of four (4) consecutive 15-second visual observations of each stack or emission point to identify whether the emission point under observation exhibits visible emissions. The observer shall look away from the emission point under observation between each observation in order to rest their eyes.

- d) The permittee shall develop a standard form to be used for the visible emissions surveys described above. A copy of the developed form shall be provided to Ecology.
- 2) Upon completion of the visual survey, the permittee's corrective actions shall be governed by the following:
 - a) If visible emissions are observed to be below the applicable standard, no corrective action is required.
 - b) If visible emissions are observed which are believed to be above the applicable standard, RM 9 shall be performed immediately.
 - i) If the RM 9 test results in emissions that do not violate the applicable standard, no further action is required.
 - ii) If a violation of any applicable opacity standard is documented, appropriate and timely action shall be initiated (as soon as possible, but no later than 24 hours after discovery of the violation via RM 9 test) to identify and correct the problem causing the opacity. The corrective action taken shall return the equipment to normal operation as soon as possible and be designed to prevent the likely recurrence of the cause of the violation. Once corrective action has been taken to solve the problem, the permittee shall perform, or have performed, RM 9 on the source of emissions in order to demonstrate re-establishment of normal operation. Taking corrective action does not relieve the permittee from complying with the underlying condition, emission standard or work practice, nor does it relieve the permittee from the obligation to report any permit deviations as required in Standard Condition 1.13.1.
- 3) The permittee shall conduct recordkeeping in accordance with the following.
 - a) The permittee shall maintain records of all RM 9 tests performed for a period of five (5) years. This recordkeeping requirement shall be satisfied by keeping the original RM 9 test form.
 - b) The permittee shall maintain copies of the forms documenting the monthly visible emission surveys.
 - c) The permittee shall maintain a list of site personnel who maintain current certifications to perform RM 9.
 - d) Recordkeeping with regard to each deviation shall include the following:
 - i) Time, date, and duration of the deviation,
 - ii) Cause of the deviation,
 - iii) Estimate of excess emissions and magnitude of deviation, and
 - iv) Corrective action taken, and the results of such action.
- 4) The permittee shall conduct reporting in accordance with the following.
 - a) Copies of all RM 9 test forms which either document a deviation or re-establishment of normal operation following a deviation shall be submitted to Ecology as part of the monthly deviation reports as required by Standard Condition 1.13.1. In addition to the RM 9 form, reporting shall also include copies of the visible emission observation form(s) as well as the information required under recordkeeping under 3), c) above. The permittee is not required to submit RM 9 forms for tests conducted under 2), b), ii) above, which do not document a deviation or violation.
 - b) Upon discovery that the monitoring as designed is insufficient to provide indications of all deviations, the permittee shall notify Ecology of the monitoring deficiency.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 2.3.1, 2.3.2], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Condition 2.3], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 2.2] [WAC 173-401-615(1)(b), & (3), 09/16/02], [WAC 173-401-630(1), 09/16/02]

- 5M.** At least once every twelve (12) months, the permittee shall perform a complete review of the Operation and Maintenance manuals, permit application materials (Notice of Construction) and other relevant documents (Fugitive Dust Control Plan, ESP Ash Handling Plan) for the referenced unit and associated equipment. The purpose of this review shall be to verify that the emission unit and associated equipment is being operated in accordance with the documents stated above and with good air pollution control practices in mind.

At least once every six (6) months, the permittee shall perform a review of the operation and maintenance parameters as included in the Operation and Maintenance manual for each affected emission unit and associated equipment.

The permittee shall maintain records that include the date such reviews occur as well as the name of the person conducting the review. Upon discovery that any equipment is being operated in a manner inconsistent with any of the above mentioned documents, the permittee shall initiate corrective action within two (2) business days. All such discoveries shall be reported to Ecology as required by Standard Condition 1.13.1 of this permit.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Condition 6.3], [WAC 173-401-615(1)(b), (c), 09/16/02], [WAC 173-401-630(1), 09/16/02]

- 6M.** Semi-Annually – As part of the semi-annual monitoring report, the permittee shall submit parametric monitoring data for parameters that are used to calculate emissions. This may include actual total steam production and natural gas consumption.

Annually – As part of the annual emissions inventory submittal required under Standard Condition 1.13.5, emissions shall be quantified by multiplying the appropriate recorded operating parameter (fuel usage, hours of operation, steam production, lumber throughput) by an emission factor derived from the most recent source testing. If test-derived factors are unavailable, use the most recent emission factor published by USEPA. In the event that the most recent published data provides a range of emission factors, the calculation shall be performed using the most conservative factor within the provided range. Use of less conservative emission factors may be used only upon written approval by Ecology. In the event that USEPA emission factors are either inappropriate or unavailable, the permittee shall propose an alternative emission factor (or emission estimation method) that may be used upon written approval by Ecology.

Calculations should be adjusted for percent oxygen or carbon dioxide (if not already done as part of the source test) as required by the applicable requirement and should indicate pollutant emission rate and concentration in the same units as the limit(s) specified in the applicable requirement(s). The emission inventory submittal shall include a statement clearly indicating the emission factor that is being used, justification for the use of the emission factor, clear identification of all operating parameters used in the calculational method, and an example of the calculational method used.

[WAC 173-401-615(1)(b), 09/16/02], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 4.1 (S)]

- 7M.** Source testing as referenced shall be conducted at least once every five years.

Semi-Annually – As part of the semi-annual monitoring report, the permittee shall submit parametric monitoring data for parameters that are used to calculate emissions. This may include actual hours of operation, actual steam production, etc.

Annually – As part of the annual emissions inventory submittal required under Standard Condition 1.13.5, emissions shall be quantified by multiplying the appropriate recorded operating parameter (fuel usage, hours of operation, steam production, etc..) by an emission factor derived from the most recent source testing.

Calculations should be adjusted for percent oxygen or percent carbon dioxide (if not already done as part of the source test) as required by the applicable requirement and should indicate pollutant emission rate and concentration in the same units as the limit(s) specified in the applicable requirement(s). The emission inventory submittal shall include a statement clearly indicating the emission factor that is being used, justification for the use of the emission factor, clear identification of all operating parameters used in the calculational method, and an example of the calculational method used.

[WAC 173-401-615(1)(b), 09/16/02]

HOGGED FUEL BOILER (Boiler No. 2)

- 8M.** Periodic performance testing shall be conducted on the hogged fuel boiler at least once every five (5) years. The following conditions shall apply to all future testing.
- 1) Testing shall be conducted for the following pollutants unless otherwise approved by Ecology in writing. Testing for all pollutants shall be performed using the appropriate EPA reference test methods from 40 CFR 60, Appendix A and 40 CFR 51, Appendix M. Pollutants tested shall be filterable (RM 5) and condensable (RM 202) particulate matter, carbon monoxide (RM 10), and nitrogen oxides (RM 7). Ecology may require testing for additional pollutants as is deemed necessary.
 - 2) The testing shall consist of a minimum of four (4) runs. One test run shall include soot blowing, one shall include grate cleaning, and two runs shall be conducted during normal operation. For purposes of evaluating compliance with the grain loading emission limit, the results from the four test runs shall be weight averaged according to the amount of time spent performing each function.
 - 3) The minimum required hourly steam rate during source testing shall be calculated as follows:
 - a) The minimum shall be 90% of the maximum design rated capacity of the boiler, or
 - b) The minimum hourly rate shall be calculated using the highest weekly actual steam production rate in the last two years. If this approach is taken, documentation establishing the minimum required hourly steam rate for testing shall be included in the test plan discussed under 7) below.
 - 4) All testing shall be reflective of normal source operation. The boiler shall be operated and controlled by the normal shift boiler operator during the period when the testers are on site and during actual testing. Any person, other than the boiler operator or boiler supervisor, including any consultant, boiler representative, or tester, directing the operation of the boiler in any way during the test period will immediately invalidate the testing for purposes of Ecology's evaluation. No controls or monitors other than those permanently installed and utilized during the normal course of operation will be used to direct operation of the boiler during the testing period.
 - 5) Operating parameters including, but not limited to the following, shall be recorded at least once for each run of the source testing; stack exhaust temperature, steam production rate, primary and secondary ESP voltage and current, opacity as reported by the COMS, and multiclone differential pressure. The data collected shall be submitted as part of the test report.
 - 6) Opacity observations using RM 9 shall be conducted for at least one hour period during the source testing. A copy of the RM 9 test form shall be submitted as part of the test report.

- 7) An independent testing firm shall conduct the testing and shall submit a test plan for Ecology approval at least thirty (30) days prior to the source testing.
- 8) The permittee shall notify Ecology of the date of the source testing at least fifteen (15) days prior to the date of testing. The permittee shall notify Ecology as soon as possible if any planned source testing is cancelled or rescheduled.
- 9) The test report shall be sent to Ecology within thirty (30) days after the testing.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 2.1, 4, 4.1, 4.2, 4.3, 4.3.1, 4.3.2, 4.3.3, 4.4, 4.5, 4.6, 4.7, 4.8, 4.9, 4.12, 4.13, 8.1.3, 9.2], [WAC 173-401-615(1)(b), 09/16/02], [WAC 173-401-630(1), 09/16/02], [WAC 173-400-105, 07/11/02]

9M. Monitoring, Recordkeeping, and Reporting as required by 40 CFR 64 – CAM shall be subject to the following general conditions:

- 1) The owner or operator shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emission unit is operating, with the following qualifications:
 - a) Data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities shall not be used for purposes of this part, including data averages and calculations, or fulfilling a minimum data availability requirement.
 - b) The owner or operator shall use all data collected during all other periods in assessing the operation of the control device and associated control system.
 - c) “Monitoring malfunction” is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions.

[40 CFR 64.7(c), 07/01/02], [40 CFR 64.7(a), 07/01/02]
- 2) Semi-annual CAM monitoring reports shall include the following:
 - a) Summary information on the number, duration, and cause (including unknown cause, if applicable) of deviations or violations, as applicable, and the corrective actions taken,
 - b) Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks), and
 - c) A description of any actions taken during the reporting period to implement any QIP’s in effect.

[40 CFR 64.9(a), 07/01/02]
- 3) The following conditions shall apply to all CAM recordkeeping:
 - a) The owner or operator shall maintain records of monitoring data, monitor performance data, corrective actions taken, any written quality improvement plan(s) required as well as any activities undertaken to implement a quality improvement plan, and any other supporting information required to be maintained under this part (such as data used to document the adequacy of monitoring, or records of monitoring maintenance or corrective actions).
 - b) Instead of paper records, the owner or operator may maintain records on alternative media, such as microfilm, computer files, magnetic tape disks, or microfiche, provided that the use of such alternative media allows for expeditious inspection and review, and does not conflict with other applicable recordkeeping requirements.

[40 CFR 64.9(b), 07/01/02]

10M. Monitoring – A Continuous Opacity Monitoring System (COMS) which meets the approval requirements of the Environmental Protection Agency, is installed and shall be maintained. The COMS shall conform to all provisions of Title 40, CFR Part 60, Appendix B, *Performance Specification 1 – Specifications and Test Procedures for Opacity Continuous Emissions Monitoring Systems in Stationary Sources*. The COMS shall be operated using quality assurance procedures conforming to EPA 340/1-86-010, *Recommended Quality Assurance Procedures of Opacity CEMS*. The permittee shall prepare a Quality Assurance (QA) Plan outlining the quality assurance procedures that are proposed. Such a document shall specify the frequency at which each quality assurance procedure will be performed.

Recordkeeping – The permittee shall maintain the following records related to the QA Plan and COMS. Such records shall be retained for a period of at least five (5) years and shall be well organized and readily accessible for inspection by Ecology personnel:

- a) A copy of the QA Plan,
- b) Records of all quality assurance procedures performed for a period of five (5) years, and
- c) Chart recorder readings or appropriate digital data from the COMS.

Reporting – Excess emission events shall be reported as required by Standard Condition 1.13.1.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 2.2.1, 2.2.2, 3.2, 8.1.2],
[WAC 173-401-615(1)(b), 09/16/02], [WAC 173-401-630(1), 09/16/02]

11M. The following conditions shall apply to the monitoring, recordkeeping, and reporting required for the hogged fuel boiler.

- 1) The following monitoring equipment shall be maintained in proper operating condition. The equipment shall be installed and operational at all times during boiler operation.
 - a) Equipment necessary to monitor steam generation rate.
 - b) Equipment to measure differential pressure on the multiclone (installed in accordance with CAM – **14M**).
 - c) Continuous Opacity Monitoring System on the boiler exhaust stack.
 - d) Equipment to monitor primary and secondary voltage and primary and secondary current on each of the electrostatic precipitator transformer rectifier (T/R) sets.
 - e) All monitoring equipment and instrumentation as described in the O&M manual.
- 2) The following recordkeeping specific to the hogged fuel boiler shall be retained for a period of five (5) years and kept in an organized, legible manner readily available for inspection by Ecology personnel.
 - a) Records of steam production. The permittee shall record separately the steam production while the cogeneration turbine is operating and the steam production while the turbine is not operating. Monthly total steam production during each operating scenario shall be recorded.
 - b) ESP primary and secondary voltage and primary and secondary amperage for each T/R set shall be recorded at least once per 8-hour shift.
 - c) Maximum achievable steam rate production records.
 - d) Records of testing and inspections.
 - e) Records of deviation reports submitted in accordance with Standard Condition 1.13.1.
 - f) Chart recorder readings or computer file readings from the COMS.

- g) O&M manual and maintenance records.
- h) Regular maintenance and repair records.
- 3) Reporting specific to the hogged fuel boiler shall be submitted as part of the semi-annual monitoring report required by Standard Condition 1.13.2 in accordance with the following.
 - a) Monthly total steam production rates for each operating scenario for each month during the reporting period.
 - b) Average steaming rate and hours of operation.
 - c) Any modification to the plant.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 1, 3, 3.1, 3.2, 4.10, 5.2, 6.1, 8, 8.1, 8.1.1, 8.1.2, 8.1.3, 8.1.4, 8.1.5, 8.1.6, 8.1.7], [Order No. DE 78-495 First Amendment, Issued 04/20/79, Approval Condition 1], [WAC 173-401-630(1), 09/16/02], [WAC 173-401-615(1)(b), 09/16/02]

12M. The permittee shall maintain and follow an O&M manual for the ESP controlling emissions from the hogged fuel boiler. The O&M manual shall be maintained in an up-to-date manner, well organized, and easily accessible for inspection by Ecology personnel. Emissions that result from failure to follow the requirements of the O&M manual or manufacturer's instruction may be considered proof that the equipment was not properly operated, maintained and monitored. The following minimum information shall be included in the manual:

- 1) Normal operating parameters, including baseline operating parameters as recorded during source testing.
- 2) A maintenance schedule,
- 3) A list of all monitoring and recordkeeping requirements,
- 4) A description of the monitoring procedures, and
- 5) A list of actions to be taken in response to abnormal operation.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 6, 6.1, 6.1.1, 6.1.2, 6.1.3, 6.1.4, 6.1.5, 6.3], [WAC 173-401-630(1), 09/16/02]

13M. The following shall function as Compliance Assurance Monitoring for the hogged fuel boiler.

- 1) The permittee shall conduct monitoring in accordance with the following.
 - a) Equipment shall be provided that monitors, and displays, electrostatic precipitator secondary voltage in kilovolts for both transformer/rectifier sets (T/R 1 and T/R 2).
 - b) Within thirty (30) days of the final renewal permit effective date, the permittee shall install a gauge to measure differential pressure across the multicclone. The instrumentation shall display the differential pressure in inches of water column.
 - c) Within one hundred twenty (120) days of the final renewal permit effective date, the permittee shall determine and propose to Ecology an acceptable range for multicclone differential pressure. In determining this range, the permittee shall consider all data collected to date in conjunction with boiler operator judgment, engineering judgment and published data on multicclone differential pressure values. As part of the submittal, the permittee shall provide justification for the proposed range and include all information utilized to make the determination. The proposed range shall be subject to Ecology approval.

- d) At least once per day, the permittee shall evaluate the data obtained through recordkeeping as described in 2) a) and 2) b) below, answer the following questions and take the actions specified:
 - i) Has the daily average secondary voltage been below either of the following trigger limits for two (2) consecutive days?
 - a. For T/R 1, the trigger limit shall be 20 kV.
 - b. For T/R 2, the trigger limit shall be 30 kV.
 - ii) Has the daily average secondary voltage been below either of the following trigger limits for two (2) consecutive days?
 - a. For T/R 1, the trigger limit shall be 20 kV.
 - b. For T/R 2, the trigger limit shall be 20 kV.
 - iii) Is the two-day average multiclone differential pressure outside the range as determined under c) above?
- e) If the answer to all three (3) questions posed under 1) d) above is “no”, corrective action is not required under CAM.
- f) If the answer to the question posed by 1) d) i) above is “yes”, actions consistent with the following shall be taken.
 - i) ESP operation will be monitored more closely by facility personnel.
 - ii) Facility personnel will immediately initiate actions to ensure proper operation of the rapping, purge air and insulator cleaning systems, and the multiclone, as well as other actions as deemed appropriate.
 - iii) In the event that the daily average ESP secondary voltages remain below the values established in 1) d) i), for seven (7) consecutive days despite the actions taken, actions as outlined under 1) g) shall be taken.
- g) If the answer to the question posed by 1) d) ii) above is “yes”, actions consistent with the following shall be taken.
 - i) As soon as possible, but no later than four (4) hours after discovery of the deviation, the permittee shall initiate corrective actions that are designed to return the equipment to normal operation as soon as possible and to prevent the likely recurrence of the cause of the deviation.
 - ii) Corrective action taken may include, but will not be limited to, checking rappers and vibrators for proper operation, checking multiclone and rotary screen for possible problems, checking bottom hoppers for buildup, checking ESP electrical systems, increasing the sonic blowdown, turning on the bottom vibrator, dumping the T/R set for an appropriate amount of time, obtaining manufacturer advice, and system shutdown and internal inspection along with appropriate subsequent maintenance and/or repair.
- h) If the answer to the question posed by 1) d) iii) above is “yes”, actions consistent with the following shall be taken.
 - i) The multiclone shall be internally inspected during the next scheduled plant shutdown, and corrective actions shall be taken as necessary to return the equipment to normal operation.

- 2) The permittee shall conduct recordkeeping in accordance with the following.
 - a) At least once every eight (8) hours, the permittee shall record the values for ESP secondary voltage for both T/R 1 and T/R 2 and multiclone differential pressure as displayed on the equipment provided. In recording ESP secondary voltage, facility personnel should watch the meter for approximately one minute, and record the highest observed value. The purpose of this is to avoid recording the voltage immediately after the ESP sparks.
 - b) At least once per day, the daily average of the secondary voltage for each of the T/R sets and the differential pressure across the multiclone shall be calculated by computing the mean of the three (3) recorded values.
 - c) In the event that actions as outlined in either 1) f), 1) g) or 1) h) are required, the permittee shall maintain records documenting the action taken, and the results of such action. The records shall be retained in a well organized manner and easily accessible for inspection by Ecology personnel.
- 3) The permittee shall conduct reporting in accordance with the following.
 - a) In the event that corrective action as outlined under 1) g) above is required, the permittee shall submit a report as part of, or attached to, the monthly deviation report as described in Standard Condition 1.13.1. The report shall include the appropriate data as recorded documenting the date, time and duration of the deviation, the magnitude of the deviation, an estimate of the excess emissions (if any), a description of the corrective action(s) taken, and the results of the corrective action. In the event that corrective action as outlined under 1) h) is required, the permittee shall notify Ecology of the next expected plant shutdown date, and shall submit a report following shutdown outlining the corrective actions taken.
 - b) Upon discovery that the monitoring as designed is insufficient to provide indications of all deviations, the permittee shall notify Ecology of the monitoring deficiency.

[40 CFR 64.3, 64.4(d), 64.7(d), 64.7(e), 64.8, 07/01/02]

Natural Gas Fired Boiler (No. 1 Boiler)

- 14M.** The following conditions shall apply to the monitoring, recordkeeping, and reporting required for the natural gas fired boiler.
- 1) The following monitoring equipment shall be maintained in proper operating condition. The equipment shall be installed and operational at all times during boiler operation.
 - a) All monitoring equipment and instrumentation as described in the O&M manual.
 - 2) The following recordkeeping specific to the natural gas fired boiler shall be retained for a period of five (5) years and kept in an organized, legible manner readily available for inspection by Ecology personnel.
 - a) Records of natural gas consumption.
 - b) Records of testing and inspections.
 - c) Records of deviation reports submitted in accordance with Standard Condition 1.13.1.
 - d) O&M manual.
 - e) Regular maintenance records.

- 3) Reporting specific to the natural gas fired boiler shall be submitted as part of the semi-annual monitoring report required by Standard Condition 1.13.2 in accordance with the following.
 - a) Any modification to the plant or operating procedures.
 - b) Amount of natural gas burned.

[Order No. DE 98AQ-E132, Issued 09/18/98, Approval Conditions 1, 1.1, 3, 4, 5.5]

- 15M.** Periodic performance testing shall be conducted on the natural gas fired boiler as follows. Testing shall be conducted at least once every 10 years, or within one year following the date that boiler natural gas usage exceeds fifty percent (50%) of the annual permitted maximum amount (131.4 million cubic feet). Testing shall not be required more often than once every five years unless one or more emission limits that apply to the boiler are not met as indicated by testing. The following conditions shall apply to all future testing.
- 1) Testing shall be conducted for the following pollutants unless otherwise approved by Ecology in writing. Testing for all pollutants shall be performed using one of the following two methods:
 - a) Emission testing using the appropriate EPA reference test methods from 40 CFR 60, Appendix A and 40 CFR 51, Appendix M. Pollutants tested shall be carbon monoxide (RM 10) and nitrogen oxides (RM 7), or
 - b) Emission testing using a combustion analyzer or equivalent for CO and NO_x.
 - 2) The testing shall consist of a minimum of three (3) runs. All runs shall be conducted during normal operation.
 - 3) Ecology may require testing for additional pollutants as is deemed necessary.
 - 4) If satisfactory boiler performance is proven by source testing, the frequency of required testing may be increased if the request is submitted in writing and approved by Ecology in writing.
 - 5) The boiler shall be operated at a minimum of 90% of the maximum design rated capacity during all source testing.
 - 6) All testing shall be reflective of normal source operation. The boiler shall be operated and controlled by the normal shift boiler operator during the period when the testers are on site and during actual testing. Any person, other than the boiler operator or boiler supervisor, including any consultant, boiler representative, or tester, directing the operation of the boiler in any way during the test period will immediately invalidate the testing for purposes of Ecology's evaluation. No controls or monitors other than those permanently installed and utilized during the normal course of operation will be used to direct operation of the boiler during the testing period.
 - 7) Operating parameters including, but not limited to the following, shall be recorded at least once for each run of the source testing; stack exhaust temperature and steam production rate. The data collected shall be submitted as part of the test report.
 - 8) Opacity observations using RM 9 shall be conducted at least once during the source testing. A copy of the RM 9 test form shall be submitted as part of the test report.
 - 9) An independent testing firm shall conduct the testing and shall submit a test plan for Ecology approval at least thirty (30) days prior to the source testing.
 - 10) The permittee shall notify Ecology of the date of the source testing at least fifteen (15) days prior to the date of testing. The permittee shall notify Ecology as soon as possible if any planned source testing is cancelled or rescheduled.

11) The test report shall be sent to Ecology within thirty (30) days after the testing.

[Order No. DE 98AQ-E132, Issued 09/18/98, Approval Conditions 2, 2.1, 2.2, 5.2, 5.3, 5.4, 5.7],
[WAC 173-401-615(1)(b), 09/16/02], [WAC 173-401-630(1), 09/16/02]

16M. The permittee shall maintain and follow an O&M manual for the natural gas fired boiler. The O&M manual shall be maintained in an up-to-date manner, well organized, and easily accessible for inspection by Ecology personnel. Emissions that result from failure to follow the requirements of the O&M manual or manufacturers' instruction may be considered proof that the equipment was not properly operated, maintained and monitored. The following minimum information shall be included in the manual:

- 1) Normal operating parameters for the unit,
- 2) A maintenance schedule for the unit,
- 3) A list of all monitoring and recordkeeping requirements,
- 4) A description of the monitoring procedures, and
- 5) A list of actions to be taken in response to abnormal system operation.

[Order No. DE 98AQ-E132, Issued 09/18/98, Approval Conditions 4, 4.1, 4.2, 4.3, 4.4, 4.5],
[WAC 173-401-630(1), 09/16/02]

Dry Kiln #4

17M Records for dry kiln #4 shall be retained for at least five years, kept up-to-date, well organized and easily accessible to Ecology personnel upon request. Records shall include annual lumber throughput by species as well as total kiln #4 throughput.

[Order No. 05AQ-E139 1st Amendment, Issued 07/20/05, Approval Conditions 1.1, 1.2, 2.1, 2.2], [WAC 173-401-630(1), 09/16/02]

Planer

18M The following conditions shall apply to monitoring, recordkeeping and reporting required for the new planer.

- 1) **Monitoring:** A gauge to monitor the pressure difference across the baghouse filter shall be installed and maintained. The gauge shall include an easily accessible display of the pressure drop in inches of water column.
- 2) **The following** recordkeeping for the new planer shall be retained for at least five years, kept up-to-date, well organized and easily available upon request by Ecology personnel:
 - a) Manufacturer's equipment specifications and unit identification for the planer and baghouse,
 - b) The pressure drop (inches water column) across the baghouse shall be recorded daily.

[Order No. 04AQ-E137, Issued 12/14/04, Approval Conditions 4.2, 4.3], [WAC 173-401-630(1), 09/16/02]

4. Inapplicable Requirements

Ecology has determined that the entire source, including all emission units, is not subject to the following requirements at the time of permit issuance. Some of the requirements listed below may become applicable during the permit term due to an invoking event, even though the requirement is deemed inapplicable at the time of permit issuance. Such requirements shall therefore be met on a timely basis by the permittee through submittal of a compliance schedule, per WAC 173-401-510(2)(h)(iii)(B).

Inapplicable Requirement	Requirement Description	Explanation
WAC 173-400-040(3)(b)	Fugitive Emissions in a Non-Attainment Area	As of permit issuance, the permittee is located in an area classified attainment for all criteria pollutants.
WAC 173-400-040(8)(b)	Fugitive Dust Sources	As of permit issuance, the permittee is located in an area classified attainment for all criteria pollutants and has not been identified as a significant contributor to a PM-10 nonattainment area.
WAC 173-400-105(5)	Continuous Opacity Monitors on Wood Waste Boilers	The hogged fuel boiler operated by the permittee has a steam production capacity of 60,000 lb/hr (as reported in the AOP Renewal Application). An Ecology inspection performed on April 29, 1999 recorded the pressure of the steam produced by the boiler as 480 pounds per square inch (psi). This pressure is assumed to be gage pressure. Using the saturated steam pressure tables included in Cameron's Hydraulic Data handbook published by Ingersoll-Rand Company, the heating value of steam at 495 psi (absolute, 480 gage + 14.7 atmospheric) is 1204.4 Btu/lb. This works out to a steam production capacity of 72.26 MMBtu/hr, which is significantly below the 100 MMBtu/hr trigger necessary for WAC 173-400-105(5)(d) to be applicable.
WAC 173-400-112	NSR in a Non-Attainment Area	As of permit issuance, the permittee is located in an area classified attainment for all criteria pollutants.

Inapplicable Requirement	Requirement Description	Explanation
chapter 173-433 WAC	Emission Standards for Solid Fuel Burning Devices	<p>A literal reading of WAC 173-433 and RCW 70.94.453(5) could lead to the conclusion that all solid fuel burning devices, without consideration of size, fall under the definition of this regulation/statute. The definition of solid fuel burning device is, “any device for burning wood, coal, or any other nongaseous and non-liquid fuel, including a wood stove and a fireplace.”</p> <p>However, this definition, when read together with the policy statement of RCW 70.94.450 clearly indicates that the concern of the Washington State Legislature was emissions from wood stoves. RCW 70.94.450 and RCW 70.94.453 are two adjacent sections in Chapter 405 of the Laws of 1987. While it might be reasonable for the policy statement of RCW 70.94.450 to lead the Legislature to regulate other solid fuel burning space heating devices similar to wood stoves, it does not seem reasonable that such a policy statement would lead to regulation of a large industrial unit such as a hogged fuel boiler. Based upon this interpretation of the intention of RCW 70.94.453, WAC 173-433 was found to be inapplicable to the permittee. WAC 173-433 would be applicable if a wood stove, fireplace or similar device were present at the source.</p>

**WASHINGTON STATE DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE
4601 NORTH MONROE
SPOKANE, WASHINGTON 99205-1295**

IN THE MATTER OF THE COMPLIANCE BY)	AIR OPERATING PERMIT
VAAGEN BROS. LUMBER COMPANY)	No. 03AQR-5910
COLVILLE, WA; LUMBER SAWMILL)	
565 West 5 th , Colville Washington 99114)	FINAL PERMIT
with Section 70.94.161 RCW, Operating Permits for)	1st Revision
Air Contaminant Sources, and the applicable rules and)	
regulations of the Department of Ecology)	

To: Vaagen Brothers Lumber Company
565 West 5th
Colville, Washington 99114

Issuance Date: December 14, 2005

Effective Date: January 1, 2006

Expiration Date: January 1, 2009

Legal Authority: This Air Operating Permit is issued under the authority and provisions of the Federal Clean Air Act (FCAA), (42 U.S.C. 7401, et seq.), the Washington Clean Air Act, Chapter 70.94 Revised Code of Washington (RCW) and the Operating Permit Regulation, Chapter 173-401 Washington Administrative Code (WAC).

Hereinafter, Vaagen Brothers Lumber Company, Colville Sawmill is called the permittee. The permittee is required to comply with the provisions contained within this permit.

This 1st Revision to the Air Operating Permit, DATED at Spokane, Washington, this 14th day December, 2005.

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TABLE OF CONTENTS

LIST OF ABBREVIATIONS	3
1. Standard Conditions	4
1.1 Permit Shield	4
1.2 Enforceability	4
1.3 Permit Fees	4
1.4 Permit Continuation	4
1.5 Property Rights	4
1.6 Inspection and Entry	4
1.7 Duty to Comply	5
1.8 Duty to Provide Information	5
1.9 Duty to Supplement or Correct Application	5
1.10 Need to Halt or Reduce Activity Not a Defense	6
1.11 Excess Emissions Due to an Emergency	6
1.12 Unavoidable Excess Emissions	6
1.13 Reporting	7
1.14 Severability	9
1.15 Administrative Amendments	9
1.16 Permit Actions	9
1.17 Reopening for Cause	10
1.18 Off Permit Changes	10
1.19 Changes Not Requiring Permit Revisions	11
1.20 New Source Review	12
1.21 Replacement or Substantial Alteration of Emission Control Technology	12
1.22 Operational Flexibility	12
1.23 Permit Appeals	12
1.24 Federal Chlorofluorocarbons (CFC) Requirements – Title VI of the FCAA	13
1.25 Reasonably Available Control Technology (RACT)	13
1.26 Compliance Schedules	14
1.27 Record Keeping	14
1.28 General Obligation	14
1.29 Permit Renewal and Expiration	15
1.30 Demolition and Renovation (Asbestos)	14
2. Applicable Requirements	15
2.1 Section #1, Facility Wide	15
2.2 Section #2, Hogged Fuel Boiler (No. 2 Boiler)	18
2.3 Section #3, Natural Gas Fired Boiler (No. 1 Boiler)	22
2.4 Section #4, Dry Kiln #4	24
2.5 Section #5, Planer Baghouse	25
3. Monitoring, Recordkeeping, and Reporting Requirements (MRRR)'s	26
4. Inapplicable Requirements	37

LIST OF ABBREVIATIONS

AOP	Air Operating Permit
BACT	Best Available Control Technology
BTU	British Thermal Units
°C	Degrees Celsius
CAM	Compliance Assurance Monitoring
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COMS	Continuous Opacity Monitoring System
dscf	Dry Standard Cubic Foot
dscf/m	Dry Standard Cubic Foot per minute
Ecology	Washington State Department of Ecology
E.I.T.	Engineer in Training
EPA	United States Environmental Protection Agency
°F	Degrees Fahrenheit
FCAA	Federal Clean Air Act
FDCP	Fugitive Dust Control Plan
ft ³	Cubic foot
gr/dscf	Grain per dry standard cubic foot
hr	Hour
MMBtu	Million British Thermal Units
MRRR	Monitoring, Recordkeeping, and Reporting Requirement
MVAC	Motor Vehicle Air Conditioner
N ₂	Nitrogen gas
NOC	Notice of Construction
NO _x	Oxides of Nitrogen
NSPS	New Source Performance Standard
O ₂	Oxygen
O&M	Operation & Maintenance
P.E.	Professional Engineer
PM	Particulate Matter
PM-10	Particulate Matter with aerodynamic diameter ≤ 10 micrometers
ppm	Parts per million
PSD	Prevention of Significant Deterioration
QIP	Quality Improvement Plan
RACT	Reasonably Available Control Technology
RCW	Revised Code of Washington
RM	EPA Reference Method from 40 CFR Part 60, Appendix A
SERP	Source Emission Reduction Plan
scfm	Standard Cubic Feet per Minute
SIP	State Implementation Plan
SOB	Statement of Basis
SO ₂	Sulfur Dioxide
TAP	Toxic Air Pollutant
TPY	Tons Per Year
TSP	Total Suspended Particulate
VOC	Volatile Organic Compound
WAC	Washington Administrative Code
yr	Year

All information required for submittal throughout this permit, is to be submitted to Ecology, EPA, or both as specified by the applicable requirement, at the following addresses:

Air Quality Program
Department of Ecology
4601 North Monroe
Spokane, Washington 99205-1295

U.S. EPA Region 10 Administrator
Air Permits MS: OAQ-108
1200 Sixth Avenue
Seattle, Washington 98101

1. STANDARD CONDITIONS

1.1 Permit Shield

1.1.1 Compliance with the terms and conditions of this permit shall be deemed compliance with those applicable requirements that are specifically included and identified in this permit as of the date of permit issuance.

1.1.2 The permit shield shall not apply to any insignificant emissions unit or activity designated under WAC 173-401-530.

[WAC 173-401-530(3), 09/16/02], [WAC 173-401-640(1), 09/16/02]

1.2 Enforceability All terms and conditions of the permit are enforceable by the EPA and citizens unless specifically designated as state-only enforceable.

[WAC 173-401-625, 09/16/02]

1.3 Permit Fees The permittee shall pay fees as a condition of this permit in accordance with Ecology's fee schedule. Failure to pay fees in a timely fashion shall subject the permittee to civil and criminal penalties as prescribed in chapter 70.94 RCW. Ecology may revoke this operating permit if the permit fees are not paid, per WAC 173-401-930(3).

[WAC 173-401-620(2)(f), 930(3), 09/16/02], [RCW 70.94.162(1), 1/4/01 (S)], [Order No. DE 97AQ-E137, Issued 09/18/97, Approval Condition 11.5], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Condition 6.9]

1.4 Permit Continuation This permit and all terms and conditions contained therein, including any permit shield provided under WAC 173-401-640, shall not expire until the renewal permit has been issued or denied if a timely and complete application has been submitted. An application shield granted pursuant to WAC 173-401-705(2) shall remain in effect until the renewal permit has been issued or denied if a timely and complete application has been submitted.

[WAC 173-401-620(2)(j), 09/16/02]

1.5 Property Rights This permit does not convey any property rights of any sort, or any exclusive privilege.

[WAC 173-401-620(2)(d), 09/16/02]

1.6 Inspection and Entry Upon presentation of credentials and other documents as may be required by law, the permittee shall allow Ecology, EPA, or an authorized representative to perform the following:

1.6.1 Enter upon the permittee's premises where a chapter 401 source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

1.6.2 Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit.

1.6.3 Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

- 1.6.4** As authorized by WAC 173-400-105 and the FCAA, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or other applicable requirements.
- 1.6.4.1** Ecology may require the permittee to conduct stack testing and/or ambient air monitoring and report the results to Ecology.
- 1.6.4.2** Ecology may conduct or require that a test be conducted using approved methods from 40 CFR parts 51, 60, 61 and 63 (in effect on February 20, 2001), or Ecology's Source Test Manual – Procedures for Compliance Testing. The permittee shall be required to provide platform and sampling ports. Ecology shall be allowed to obtain a sample from any emissions unit. The permittee shall be given the opportunity to observe the sampling and to obtain a sample at the same time.
- 1.6.5** No person shall obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties.
- 1.6.6** Nothing in this condition shall limit the ability of EPA to inspect or enter the premises of the permittee under Section 114 or other provisions of the FCAA.
[WAC 173-401-630(2), 09/16/02], [WAC 173-400-105(2),(4), 8/20/93, 07/11/02 (S)], [RCW 70.94.200, 1/4/01 (S)], [Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 4.11, 11.1], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Conditions 5.4, 5.6, 6.4], [Order No. 05AQ-E139 1st Amendment, Issued 7/20/05], Approval Condition 4.1], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 6.2 (S)]

- 1.7 Duty to Comply** The permittee must comply with all conditions of this chapter 173-401 operating permit. Any permit noncompliance constitutes a violation of chapter 70.94 RCW and, for federally enforceable provisions, a violation of the FCAA. Such violations are grounds for enforcement action; for permit termination, revocation and re-issuance, or modification; or for denial of a permit renewal application.

[WAC 173-401-620(2)(a), 09/16/02], [Order No. DE 97AQ-E137, Issued 09/18/97, Approval Condition 11.4], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Condition 6.8], [Order No. 05AQ-E139 1st Amendment, Issued 7/20/05], Approval Condition 4.4], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 6.5 (S)]

- 1.8 Duty to Provide Information** The permittee shall furnish to Ecology, within a reasonable time, any information that Ecology may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to Ecology copies of records required to be kept by this permit or, for information claimed to be confidential, the permittee may furnish such records directly to Ecology along with a claim of confidentiality. Ecology shall maintain confidentiality of such information in accordance with RCW 70.94.205.

No person shall make any false material statement, representation or certification in any form, notice or required report. No person shall render inaccurate any required monitoring device or method.

[WAC 173-401-620(2)(e), 09/16/02], [WAC 173-400-105(7), (8), 8/20/93, 07/11/02 (S)]

- 1.9 Duty to Supplement or Correct Application** The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information. The permittee shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete renewal application was submitted but prior to release of a draft permit.

[WAC 173-401-500(6), 09/16/02]

- 1.10 Need to Halt or Reduce Activity not a Defense** It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

[WAC 173-401-620(2)(b), 09/16/02]

- 1.11 Excess Emissions Due to an Emergency** The permittee may seek to establish that noncompliance with a technology-based¹ emission limitation under this permit was due to an emergency.² To do so, the permittee shall demonstrate the affirmative defense of emergency through properly signed, contemporaneous operating logs, or other relevant evidence that:

- 1.11.1** An emergency occurred and that the permittee can identify the cause(s) of the emergency,
- 1.11.2** The permitted facility was being properly operated at the time of the emergency,
- 1.11.3** During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in this permit, and
- 1.11.4** The permittee submitted notice of the emergency to Ecology within two (2) working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

[WAC 173-401-645, 09/16/02]

- 1.12 Unavoidable Excess Emissions** Excess emissions determined to be unavoidable under the procedures and criteria in WAC 173-400-107 shall be excused and not subject to penalty.

- 1.12.1** The permittee shall have the burden of proving to Ecology that excess emissions were unavoidable. This demonstration shall be a condition to obtaining relief under 1.12.2, 1.12.3, or 1.12.4.
- 1.12.2** Excess emissions due to startup or shutdown conditions shall be considered unavoidable provided the source reports as required under Condition 1.13.1 and adequately demonstrates that the excess emissions could not have been prevented through careful planning and design and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.
- 1.12.3** Excess emissions due to scheduled maintenance shall be considered unavoidable if the source reports as required under Condition 1.13.1 and adequately demonstrates that the excess emissions could not have been avoided through reasonable design, better scheduling for maintenance or through better operation and maintenance practices.

¹ Technology-based emission limits are those established on the basis of emission reductions achievable with various control measures or process changes (e.g., a new source performance standard) rather than those established to attain a health based air quality standard.

² An "emergency" means any situation arising from sudden and reasonably enforceable events beyond the control of this source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes this source to exceed a technology-based emission limitation under this permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

1.12.4 Excess emissions due to upsets shall be considered unavoidable provided the source reports as required under Condition 1.13.1 and adequately demonstrates that:

- 1.12.4.1** The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition.
- 1.12.4.2** The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance.
- 1.12.4.3** The operator took immediate and appropriate corrective action in a manner consistent with good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action, including slowing or shutting down the emission unit as necessary to minimize emissions, when the operator knew or should have known that an emission standard or permit condition was being exceeded.

[WAC 173-400-107(3), 8/20/93, 07/11/02 (S)], [WAC 173-400-107, 8/20/93, 07/11/02 (S)]

1.13 Reporting

1.13.1 Monthly Deviation Reports The permittee shall report deviations from permit requirements, including those attributable to upset conditions as defined in this permit, and include the following information: the time the deviation occurred, the duration of the deviation, the magnitude of the deviation in relation to the applicable limit, the probable cause of the deviation, and any corrective actions or preventive measures taken. Such deviations shall be reported “promptly” to Ecology at the address included in this permit.

For deviations which represent a potential threat to human health or safety, “prompt” means as soon as possible, but in no case later than twelve (12) hours after the deviation is discovered. For deviations which the source believes to be unavoidable, “prompt” means as soon as possible. For deviations which represent a potential threat to human health or safety or which the source believes to be unavoidable, the initial report shall contain all available information regarding the deviation and may be submitted via e-mail or fax to the appropriate Ecology personnel. No later than thirty days after the end of each month, the permittee shall submit a report describing other deviations that were discovered that month or stating that no other deviations were discovered. Upon request by Ecology, the permittee shall submit a full written report including further details regarding the known causes, the corrective actions taken, and the preventative measures to be taken to minimize or eliminate the chance of recurrence. The source shall maintain a contemporaneous record of all deviations. Responsible official certification in accordance with Condition 1.13.5 of monthly deviation reports shall be included in each semi-annual monitoring report covering all deviation reports made during the previous six month period.

[WAC 173-401-615(3)(b), 09/16/02], [WAC 173-400-107, 8/20/93, 07/11/02 (S)], [WAC 173-401-630(1), 5/15/01], [Order No. DE 97AQ-E137, Issued 08/18/97, Approval Conditions 8.1.7, 9, 9.1]

1.13.2 Semi-Annual Monitoring Reports The permittee shall submit semi-annual reports which include monitoring, recordkeeping, and/or reporting information that is required to be submitted every six (6) months. Six-month periods shall be twice each calendar year from January 1st through June 30th, and from July 1st through December 31st. Semi-annual monitoring reports shall be due no later than forty-five (45) days following the end of each six (6) month period. The first semi-annual monitoring report shall cover the period between final permit effective date and either June 30th or December 31st, depending on the final permit effective date. All instances of deviations from permit

requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with Condition 1.13.6.

[WAC 173-401-615(3)(a), 09/16/02]

1.13.3 Compliance Certifications The permittee shall submit a certification of compliance with permit terms and conditions at least once per calendar year. All annual compliance certifications shall be submitted no later than forty-five (45) days following the end of the calendar year. The first annual compliance certification shall cover the period between the final permit effective date and the end of that calendar year. Ecology may require that compliance certifications be submitted more frequently for those emission units not in compliance with permit terms and conditions, or where more frequent certification is specified in the applicable requirement.

[WAC 173-401-630(5)(a), 09/16/02], [WAC 173-401-630(1), 09/16/02]

1.13.3.1 The certification shall describe and include the following:

1.13.3.1.1 The permit term or condition that is the basis of the certification.

1.13.3.1.2 The current compliance status.

1.13.3.1.3 Whether compliance was continuous or intermittent.

1.13.3.1.4 The methods used for determining compliance, currently and over the reporting period consistent with WAC 173-401-615(3)(a).

[WAC 173-401-630(5)(c), 09/16/02]

1.13.3.2 All compliance certifications shall be submitted to Ecology and EPA Region 10 at the respective addresses included in this permit.

[WAC 173-401-630(5)(d), 09/16/02]

1.13.3.3 The permittee need not certify compliance for insignificant emission units or activities.

[WAC 173-401-530(2)(d), 09/16/02]

1.13.3.4 All compliance certifications shall include certification by a responsible official in accordance with Condition 1.13.5.

1.13.3.5 For the purpose of submitting compliance certifications, or establishing whether or not a person has violated or is in violation of any requirement of this permit, nothing shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test had been performed.

[40 CFR 52.33(a), 07/01/02]

1.13.4 Emission Inventory The permittee shall submit an inventory of actual emissions from the source for each calendar year. The inventory shall include segmented stack and fugitive emissions of TSP, PM-10, SO₂, CO, NO_x, lead, and VOC's, and shall be submitted no later than **April 15th** of the following year. The source shall maintain records of information necessary to substantiate any reported emissions, consistent with the averaging times for the applicable standards. Emissions inventories shall be sent to Ecology at the address included in this permit.

[WAC 173-400-105(1), 8/20/93, 07/11/02 (S)]

1.13.5 Submittals Reports, test data, monitoring data, notifications, certifications, and applications (including requests for renewal) shall be submitted to Ecology at the address included in this permit. Any document submitted to Ecology pursuant to this permit shall contain certification of truth, accuracy, and completeness by a responsible official. All certifications shall state that *“based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete”*. The permittee shall promptly, upon discovery, report to Ecology any material error or omission in these records, reports, plans or other documents.

[WAC 173-401-520, 09/16/02], [WAC 173-401-500(6), 09/16/02], [Order No. 05AQ-E139 1st Amendment, Issued 7/20/05], Approval Condition 3], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 5 (S)]

1.14 Severability If any provision of this permit, or application of any provision of this permit, is held to be invalid, all unaffected provisions of the permit shall remain in effect and be enforceable.

[WAC 173-401-620(2)(h), 09/16/02], [RCW 70.94.905, 1/4/01 (S)]

1.15 Administrative Permit Amendments

1.15.1 An administrative permit amendment is a permit revision that:

1.15.1.1 Allows for a change in ownership or operational control of this source where the permitting authority has determined that no other change in this permit is necessary and provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittee has been submitted to Ecology,

1.15.1.2 Corrects typographical errors within the permit,

1.15.1.3 Identifies a change in the name, address, or phone number of any person identified in the permit, or provides for a similar minor administrative change at the source,

1.15.1.4 Requires more frequent monitoring or reporting by the permittee, or

1.15.1.5 Incorporates into the permit the terms, conditions, and provisions from orders approving notice of construction applications processed under an EPA-approved program, provide that such a program meets procedural requirements substantially equivalent to the requirements of WAC 173-401-700, 173-401-725, and 173-401-800 that would be applicable to the change if it were subject to review as a permit modification, and compliance requirements substantially equivalent to those contained in WAC 173-401-600 through 173-401-650.

1.15.2 The source may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request.

1.15.3 The permitting authority shall, upon taking final action granting a request for an administrative permit amendment, allow coverage by the permit shield in WAC 173-401-640 for administrative permit amendments made pursuant to condition 1.15.1.5 above.

[WAC 173-401-720, 09/16/02]

1.16 Permit Actions This operating permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and re-issuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

[WAC 173-401-620(2)(c), 09/16/02]

1.17 Reopening for Cause

1.17.1 Ecology will reopen and revise this permit as necessary to remedy deficiencies in the following circumstances:

1.17.1.1 Additional requirements under the FCAA become applicable to a major source three (3) or more years prior to the expiration date of this permit. Such a reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the expiration date of this permit, unless the original permit or any of its terms and conditions have been extended pursuant to WAC 173-401-620(2)(j).

1.17.1.2 Ecology or the Administrator determines that this permit contains a material mistake or inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.

1.17.1.3 Ecology or the Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

1.17.2 Proceedings to reopen and issue this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.

1.17.3 Re-openings shall not be initiated before a notice of intent to reopen is provided to the permittee by Ecology at least 30 days in advance of the date that this permit is to be reopened, except that Ecology may provide a shorter time period in the case of an emergency.

1.17.4 All permit conditions remain in effect until such time as Ecology takes final action.

[WAC 173-401-730, 09/16/02]

1.18 Off-Permit Changes The permittee is allowed to make certain changes that are not specifically addressed or prohibited by this permit without a permit revision. All such changes must meet the following conditions:

1.18.1 The proposed changes shall not weaken the enforceability of any existing permit conditions.

1.18.2 Each such change shall meet all applicable requirements and shall not violate any existing permit term or condition.

1.18.3 Before or contemporaneously with making the permit change, the permittee must provide written notice to Ecology and EPA Region 10 at the respective addresses included in this permit. Such written notice shall describe each such change, including the date, any change in emissions or pollutants emitted, and any applicable requirements that would apply as a result of the change.

1.18.4 The change shall not qualify for the permit shield under Condition 1.1.

1.18.5 The permittee shall record all changes that result in emissions of any regulated air pollutant subject to any applicable requirement, but not otherwise regulated under this permit, and the emissions resulting from those changes. The record shall reside at the permitted facility.

1.18.6 A source making a change under this section shall comply with the preconstruction review requirements established pursuant to Condition 1.20.

[WAC 173-401-724, 09/16/02]

1.19 Changes not Requiring Permit Revisions

1.19.1 *Section 502(b)(10) changes.* The permittee is authorized to make section 502(b)(10) changes, as defined in WAC 173-401-200(30), without a permit revision, providing the conditions included below are met. The permit shield as described in Condition 1.1 shall not apply to any change made pursuant to this paragraph.

1.19.1.1 The proposed changes are not Title I (FCAA) modifications;

1.19.1.2 The proposed changes do not result in emissions which exceed those allowable under the permit, whether expressed as a rate of emissions, or in total emissions;

1.19.1.3 The proposed changes do not alter permit terms that are necessary to enforce limitation on emissions from units covered by the permit;

1.19.1.4 The facility provides Ecology and EPA with written notification at least seven days prior to making the proposed changes except that written notification of a change made in response to an emergency shall be provided as soon as possible after the event;

1.19.1.4.1 The written notification shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

1.19.2 *Changes related to Emissions trading under an emissions cap.* Pursuant to Condition 1.19.1, the permittee is authorized to trade increases and decreases in emission in the permitted facility, where the Washington state implementation plan provides for such emissions trades without requiring a permit revision. This provision is available in those cases where the permit does not already provide for such emissions trading. Such changes shall be subject to the following:

1.19.2.1 The written notification required under Condition 1.19.1.4 shall include such information as may be required by the provision in the Washington SIP authorizing the emissions trade, including at a minimum, when the proposed change will occur, a description of each such change, any change in emissions, the permit requirements with which the source will comply using the emissions trading provisions of the Washington SIP, and the pollutants emitted subject to the emissions trade. The notice shall also refer to the provisions with which the source will comply in the applicable implementation plan and that provide for the emissions trade. The notification shall state how any increases or decreases in emissions will comply with the terms and conditions of the permit. (The permit shield described under Condition 1.1 shall extend to terms and conditions that allow such increases and decreases.)

1.19.2.2 The permit shield described in Condition 1.1 shall not extend to any change made under this paragraph. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the applicable implementation plan authorizing the emissions trade.

1.19.2.3 Upon the request of the permit applicant, Ecology shall issue permits that contain terms and conditions, including all terms required under WAC 173-401-600 through 173-401-630 to determine compliance, allowing for the trading of emissions increases and decreases in the chapter 173-401 WAC source solely for the purpose of complying with a federally enforceable emissions cap that is established in the permit independent of otherwise applicable requirements. The permit applicant shall include in its application proposed replicable procedures and permit terms that ensure the

emissions trades are quantifiable and enforceable. The emissions trading provision shall not be applied to any emissions units for which emission are not quantifiable or for which there are no replicable procedures to enforce the emissions trades. The permit shall also require compliance with all applicable requirements.

1.19.2.4 A source making a change under this section shall comply with applicable preconstruction review requirements established pursuant to Condition 1.20.

1.19.2.5 No permit revision shall be required, under any approved economic incentives, marketable permits, and other similar programs or processes for changes that are provided for in this permit such as emissions trading.

[WAC 173-401-722, 09/16/02], [WAC 173-401-620(2)(g), 09/16/02]

1.20 New Source Review The permittee shall not construct new sources or make modifications required to be reviewed under WAC 173-400-110, WAC 173-400-113, WAC 173-400-141, or WAC 173-460 before the permittee obtains written final approval from Ecology in accordance with those regulations, pays the appropriate fees required by WAC 173-400-116, and pays the cost of public notice described in WAC 173-400-171.

[WAC 173-400-110, 8/20/93, 07/11/02 (S)], [WAC 173-400-113, 8/20/93, 07/11/02 (S)], [WAC 173-400-116, 07/11/02 (S)], [WAC 173-400-141, 07/11/02 (S)], [WAC 173-400-171, 8/20/93, 07/11/02 (S)], [WAC 173-460, 7/21/98 (S)], [RCW 70.94.152, 1/4/01 (S)], [Order No. DE 97AQ-E137, Issued 09/18/97, Approval Condition 1], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Condition 1.1]

1.21 Replacement or Substantial Alteration of Emission Control Technology. Prior to replacing or substantially altering emission control technology subject to review under WAC 173-400-114, the permittee shall file for and obtain approval from Ecology according to that regulation. The permittee shall pay the appropriate fees required by WAC 173-400-045(4) prior to commencing construction.

[WAC 173-400-045(4), 07/11/02 (S)], [WAC 173-400-114, 07/11/02 (S)], [RCW 70.94.153, 1/4/01 (S)]

1.22 Operational Flexibility

1.22.1 In the event that an emission unit is not operated during a period equal to or greater than the monitoring period designated, no monitoring is required. Recordkeeping and reporting must note the reason why and length of time that the emission unit was not operated.

1.22.2 The permittee did not propose any further alternative operating scenarios.

[WAC 173-401-650, 09/16/02]

1.23 Permit Appeals This permit or any conditions in it may be appealed only by filing an appeal with the Pollution Control Hearings Board, P.O. Box 40903, Olympia, WA 98504-0903 and concurrently serving it on the Department of Ecology, P.O. Box 47600, Olympia, WA 98504-7600 and the Department of Ecology, Regional Air Quality Section, 4601 North Monroe, Spokane, WA 99205-1295 within thirty days of receipt of this permit, pursuant to RCW 43.21B.310. This provision for appeal in this section is separate from and additional to any federal rights to petition and review under § 505(b) of the FCAA.

[WAC 173-401-620(2)(i), 09/16/02]

1.24 Federal Chlorofluorocarbons (CFC) Requirements – Title VI of the FCAA

- 1.24.1** The permittee shall comply with the following standards for recycling and emissions reductions pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in subpart B.
- 1.24.1.1** Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices pursuant to 40 CFR 82.156.
 - 1.24.1.2** Equipment used during the maintenance, service, repair or disposal must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
 - 1.24.1.3** Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.
 - 1.24.1.4** Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with recordkeeping requirements pursuant to 40 CFR 82.166. (“MVAC-like appliance” is defined at 40 CFR 82.152.)
 - 1.24.1.5** Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR 82.156.
 - 1.24.1.6** Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep servicing records documenting the date and type of service, as well as the quantity of refrigerant added. The owner/operator must keep records of refrigerant purchased and added to such appliances in cases where owners add their own refrigerant. Such records should indicate the date(s) when refrigerant is added pursuant to 40 CFR 82.166.
 - 1.24.1.7** Persons conducting maintenance, service, repair, or disposal of appliances must follow the prohibitions pursuant to 40 CFR 82.154.
 - 1.24.1.8** Person performing maintenance, service, repair, or disposal of appliances must certify to the Administrator that such person has acquired certified recovery of recycling equipment pursuant to 40 CFR 82.162.
- 1.24.2** If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR 82, Subpart A – Production and Consumption Controls.
- 1.24.3** If the permittee performs a service on motor (fleet) vehicles and when this service involves ozone depleting substance refrigerant in the MVAC, the permittee is subject to all applicable requirements as specified in 40 CFR 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.
- 1.24.4** The permittee shall be allowed to switch from any ozone depleting substance to any alternative that is listed in the Significant New Alternative Program promulgated pursuant to 40 CFR 82, Subpart G – Significant New Alternative Policy Program.

[40 CFR 82, 07/01/02], [RCW 70.94.970, 1/4/01 (S)], [RCW 70.94.980, 1/4/01 (S)]

- 1.25 Reasonably Available Control Technology (RACT)** Emission standards and other requirements contained in rules or regulatory orders in effect at the time of operating permit issuance or renewal shall be considered RACT for the purpose of permit issuance or renewal. RACT determinations under section 8, chapter 252, Laws of 1993 shall be incorporated into an operating permit as provided in WAC 173-401-730.

[WAC 173-401-605(3), 09/16/02], [RCW 70.94.154, 1/4/01 (S)]

1.26 Compliance Schedules

1.26.1 The permittee shall continue to comply with applicable requirements with which it is currently in compliance. The permittee shall meet applicable requirements on a timely basis that become effective during the permit term.

[WAC 173-401-510(2)(h)(iii)(A), 09/16/02], [WAC 173-401-510(2)(h)(iii)(B), 09/16/02]

1.27 Record Keeping

1.27.1 The permittee shall keep records of required monitoring information that includes, where applicable, the following:

1.27.1.1 The date, place, and time of the sampling or measurements.

1.27.1.2 The date(s) analyses were performed.

1.27.1.3 The company or entity that performed the analysis.

1.27.1.4 The analytical techniques or methods used.

1.27.1.5 The results of such analyses.

1.27.1.6 The operating conditions as existing at the time of sampling or measurement.

[WAC 173-401-615(2)(a), 09/16/02]

1.27.2 The permittee shall keep records describing changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

[WAC 173-401-615(2)(b), 09/16/02]

1.27.3 The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings from continuous monitoring instrumentation, and copies of all reports required by this permit.

[WAC 173-401-615(2)(c), 09/16/02]

1.27.4 All required recordkeeping shall be available to Ecology in accordance with Condition 1.6.

[WAC 173-401-630(2)(b), 09/16/02]

1.28 General Obligation Nothing in this permit shall alter or affect the following:

1.28.1 The provisions of section 303 of the FCAA (emergency orders), including the authority of EPA under that section.

1.28.2 The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance.

1.28.3 The applicable requirements of the acid rain program, consistent with section 408(a) of the FCAA.

1.28.4 The ability of EPA to obtain information from a source pursuant to section 114 of the FCAA.

1.28.5 The ability of Ecology to establish or revise requirements for the use of reasonably available control technology (RACT) as provided in chapter 252, Laws of 1993.

[WAC 173-401-640(4), 09/16/02]

1.29 Permit Renewal and Expiration This permit is issued for a fixed term of 5 years. The permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application (as outlined in WAC 173-401-510) is submitted at least 12 months, but no greater than 18 months prior to the date of permit expiration. A complete renewal application is due no later than January 1, 2008. Upon receipt of a timely and complete application for renewal, this source may continue to operate subject to final action by Ecology on the renewal application. This allowance shall cease to apply if, subsequent to a completeness determination, the applicant fails to submit by the deadline specified in writing by Ecology, any additional information identified as being needed to process the application. The application shall be sent to Ecology at the address included in this permit.

[WAC 173-401-610; 173-401-710, 09/16/02]

1.30 Demolition and Renovation (asbestos) Prior to, during and after conducting any activity to which 40 CFR 61, Subpart M – National Emission Standard for Asbestos, applies, the permittee shall comply with the requirements of that rule. Such activities include notification, demolition, renovation, asbestos stripping or removal, installing or reinstalling insulation, manufacturing of fabricating certain items, spraying of certain materials, constructing roadways of certain materials, or disposal.

[40 CFR 61, Subpart M, 07/01/02], [WAC 173-400-075(1), 07/11/02 (S)]

2. APPLICABLE REQUIREMENTS

Until this permit expires, is modified or revoked, this permittee is authorized to operate the processes outlined in Sections 2.1 through 2.3. These processes are subject to the conditions included in Sections 2.1, through 2.3, to the MRRR's listed in Section 3. Monitoring, Recordkeeping, and Reporting Requirements, and to other terms and conditions specified in this permit.

The column entitled **Description** in each table contains only a summary/paraphrase of the condition, emission standard or work practice. The condition, emission standard, or work practice itself is the enforceable requirement and should be referenced for actual language. Condition numbers that are denoted with an asterisk indicate that streamlining of a less stringent requirement has taken place and is described in section 12.0 of the Statement of Basis.

Testing Requirements

Although there are many conditions with no on-going testing requirements, Ecology retains the authority to conduct or require that testing be conducted at the facility with respect to these conditions per WAC 173-400-105(4). Identification of the appropriate test method is necessary to make emission limits fully enforceable. Where the underlying applicable requirement does not specify the test method, Ecology has done so in this permit.

[WAC 173-401-615(1)(a), 09/16/02], [WAC 173-401-630(1), 09/16/02], [WAC 173-400-105(4), 07/11/02]

2.1 Section #1, Facility Wide

This section is applicable and enforceable with respect to all emission units source wide, including those emission units in Sections 2.2 and 2.3. Monitoring, recordkeeping and reporting requirements in this section do not apply to insignificant emission units.

TABLE 2.1

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.1.1	WAC 173-400-040(1), (1)(a), and (1)(b) 8/20/93	F	Visible emissions shall not exceed 20% opacity for more than 3 minutes in any one hour	RM 9A	4M
	WAC 173-400-040(1), (1)(a), and (1)(b) 07/11/02	S			
2.1.2	WAC 173-400-060 8/20/93	F	General process units are required to meet all applicable provisions of WAC 173-400-040 and emissions of particulate material from any operation shall not exceed 0.1 grain/dscf of exhaust gas	RM 5	4M
	WAC 173-400-060 07/11/02	S			
2.1.3	WAC 173-400-040(2) 07/11/02	S	Particulate matter shall not be deposited beyond the property in sufficient quantity to interfere unreasonably with the use and enjoyment of other's property		3M
2.1.4	WAC 173-400-040(3)(a), (8)(a) 8/20/93	F	The source shall perform maintenance to minimize emissions and take reasonable precautions to prevent fugitive dust from becoming airborne		3M
	WAC 173-400-040(3)(a), (8)(a) 07/11/02	S			
2.1.5	WAC 173-400-040(3)(a), (8)(a) 07/11/02	S	Fugitive dust control measures shall be taken to prevent fugitive emissions		2M
2.1.6	WAC 173-400-040(4) 07/11/02	S	Any producer of an odor which may unreasonably interfere with any other property owner's use and enjoyment of his property must reduce these odors to a reasonable minimum		3M

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Facility Wide, continued —					
2.1.7	WAC 173-400-040(5) 8/20/93	F	No person shall cause or permit the emission of any air contaminant if it is detrimental to the health, safety, or welfare of any person, or causes damage to property or business		3M
	WAC 173-400-040(5) 07/11/02	S			
2.1.8	WAC 173-400-040(7) 8/20/93	F	No person shall conceal or mask an emission of an air contaminant		1M
	WAC 173-400-040(7) 07/11/02	F			
2.1.9	WAC 173-400-200(2) 8/20/93	F	No source may use dispersion techniques or excess stack height to meet ambient air quality standards or PSD increment limitations		1M
	WAC 173-400-200(2) 07/11/02	S			
2.1.10	WAC 173-400-205 8/20/93	F	Varying the rate of emission of a pollutant according to atmospheric conditions is prohibited, except as directed according to air pollution episode regulations		1M
	WAC 173-400-205 07/11/02	S			
2.1.11	RCW 70.94.040 1/4/01	S	Causing air pollution in violation of Chapter 70.94 RCW is unlawful		1M
2.1.12	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.2	F	Open burning is subject to restrictions		2M
	Chapter 173-425 WAC – Restriction on Open Burning	F			
2.1.13	WAC 173-400-040, 1 st ¶ 8/20/93	F	All emissions units are required to use RACT		2M
	WAC 173-400-040, 1 st ¶ 07/11/02 (RCW 70.94.154(1))	S			

2.2 Section #2, Hogged Fuel Boiler (Boiler No. 2)

TABLE 2.2

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.2.1	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 2.2.1	F	Opacity as measured by the COMS shall not exceed 10% over an hourly average (10 consecutive 6-minute averages)		10M
2.2.2	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 2.2.2, 3.2, 8.1.2	F	Opacity as measured by the COMS shall not exceed 20% over a six minute average		10M
2.2.3	WAC 173-400-040(1), (1)(a), and (1)(b) 8/20/93	F	Visible emissions shall not exceed 20% opacity for more than 3 minutes in any one hour	RM 9A	4M
	WAC 173-400-040(1), (1)(a), and (1)(b) 07/11/02	S			
	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 2.3, 2.3.1, 2.3.2	F			
2.2.4	WAC 173-400-070(2)(a) 8/20/93	F	Hogged fuel boilers shall meet all provisions of WAC 173-400-040 and 173-400-050(1), except opacity may exceed 20% for 15 minutes once every 8-hour period for soot blowing/grate cleaning which shall be scheduled for the same specific times each day and Ecology shall be notified of any change in this schedule	RM 9A	4M
	WAC 173-400-070(2)(a) 07/11/02	S			

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Boiler #2, continued —					
2.2.5	WAC 173-400-050(1) 8/20/93	F	Hogged fuel boilers are required to meet all applicable provisions of WAC 173-400-040 and emissions of particulate material shall not exceed 0.2 grain/dscf of exhaust gas	RM 5	7M, 8M, 9M, 13M
	WAC 173-400-050(1) 07/11/02	S			
2.2.6	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 2.1, 4, 4.1, 4.2, 4.3, 4.3.1, 4.3.2, 4.3.3, 4.4, 4.5, 4.6, 4.7, 4.8, 4.9, 4.12, 4.13, 8.1.3, 9.2	F	PM emissions shall be \leq 0.030 grains per dry standard cubic foot (7% O ₂) during all modes of boiler operation	RM 5	7M, 8M, 9M, 13M
2.2.7	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 2.4 Order No. DE 78-495 First Amendment Issued 04/20/79 Approval Condition 1	F	Particulate matter emissions shall not exceed 50 tons/year	RM 5	7M, 8M, 9M, 13M
2.2.8	WAC 173-400-040 (6, 1 st ¶) 8/20/93	F	SO ₂ \leq 1000 ppm @ 7% O ₂ (Sixty minute average)	RM 6	6M
	WAC 173-400-040 (6, 1 st ¶) 07/11/02	S			

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Boiler #2, continued —					
2.2.9	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 1, 3, 3.1, 3.2, 4.10, 5.2, 6.1, 8, 8.1, 8.1.1, 8.1.4, 8.1.5, 8.1.6 Order No. DE 78-495 First Amendment Issued 04/20/79 Approval Condition 1	F	The boiler steam generation rate shall not exceed 60,000 pounds per hour (monthly average)		11M
2.2.10	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 10.1, 10.2	F	The electrostatic precipitator (ESP) shall be online with both fields operating at all times that the hogged fuel boiler (No. 2 boiler) is operated		2M
2.2.11	WAC 173-400-070(2)(b) 8/20/93 WAC 173-400-070(2)(b) 07/11/02	F S	All hogged fuel boilers shall utilize RACT and shall be operated and maintained to minimize emissions		5M, 12M
2.2.12	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Conditions 6, 6.1, 6.1.1, 6.1.2, 6.1.3, 6.1.4, 6.1.5, 6.3	F	O&M manual shall be kept updated		12M
2.2.13	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 6.3	F	ESP Ash Handling and Disposal Plan shall be followed		5M
2.2.14	Order No. DE 78-495 Issued 11/20/78 Approval Condition 2	F	The permittee shall comply with the provisions of its SERP		2M

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Boiler #2, continued —					
2.2.15	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 11.2	F	Legible copies of the Approval Order and O&M Manual shall be in the working vicinity and available to employees in direct operation of the No. 2 boiler		2M
2.2.16	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 11.3	F	The boiler and associated equipment must be operated in a manner consistent with the O&M manual and NOC application		5M
2.2.17	Order No. DE 97AQ-E137 Issued 09/18/97 Approval Condition 1	F	Any modification to the boiler or associated equipment shall be reported to Ecology		11M
2.2.18	40 CFR 64.7(b)	F	The permittee shall maintain the monitoring equipment specified in 10M, 11M and 15M, including but not limited to, maintaining necessary parts for routine repairs of the equipment		2M

2.3 Section #3, Natural Gas Fired Boiler (No. 1 Boiler)

TABLE 2.3

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.3.1	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 2.3	F	Opacity shall not exceed 10% over a six-minute time period	RM 9	4M
2.3.2	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.1	F	No visible emissions from the boiler shall be allowed beyond the property line	RM 9 RM 22	4M
2.3.3	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Conditions 2, 2.1, 5.2, 5.3, 5.4, 5.7	F	NO _x emission concentrations shall not exceed 30 ppm, dry basis, standard conditions (68°F and 1 atm) @ 7% O ₂	RM 7 or combustion analyzer	6M, 15M
2.3.4	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 2.2	F	CO emission concentrations shall not exceed 100 ppm, dry basis, standard conditions (68°F and 1 atm) @ 7% O ₂	RM 10 or combustion analyzer	6M, 15M
2.3.5	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Conditions 1, 1.1, 3, 4, 5.5	F	Annual consumption of natural gas shall not exceed 262.8 million cubic feet		14M
2.3.6	Order No. DE 98AQ-E132 Issued 09/18/98 Section 3. BACT and Section 4. T-BACT	F	The No. 1 boiler shall combust only natural gas and shall be operated using good combustion control and a low NO _x burner		2M

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
— Boiler #1, continued —					
2.3.7	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 1.1	F	Any modification to the boiler or associated equipment shall be reported to Ecology		14M
2.3.8	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Conditions 4, 4.1, 4.2, 4.3, 4.4, 4.5	F	O&M manual shall be kept updated		16M
2.3.9	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.6	F	Legible copies of the Approval Order and O&M Manual shall be in the working vicinity and available to employees in direct operation of the No. 1 natural gas boiler		2M
2.3.10	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.7	F	The boiler and associated equipment must be operated in a manner consistent with the O&M manual and NOC application		5M
2.3.11	Order No. DE 98AQ-E132 Issued 09/18/98 Approval Condition 6.3	F	Order No. DE 98AQ-E132 shall become void if operation of the facility is discontinued for 18 months		6M

Section 2.4, Lumber Drying Kiln #4

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.4.1	Order No. 05AQ-E139 1 st Amendment Issued 07/20/05 Approval Conditions 1.1, 2, 2.1	F	Annual kiln #4 lumber throughput shall not exceed 19 million b.f.		17M
2.4.2	Order No. 05AQ-E139 1 st Amendment Issued 07/20/05 Approval Conditions 1.2, 2.2	F	Southern pine shall not be processed through kiln #4		17M
2.4.3	Order No. 05AQ-E139 1 st Amendment Issued 07/20/05 Approval Condition 4.2	F	Legible copies of Order No. 05AQ-E139 shall be available to employees in direct operation of the dry kiln		2M
2.4.4	Order No. 05AQ-E139 Issued 01/03/05 Approval Condition 4.3	F	Operation of all equipment shall be conducted in accordance with good air pollution control practices as well as all data and specifications submitted as part of the NOC application unless otherwise approved in writing by Ecology		5M

Section 2.5, Planer Baghouse

TABLE 2.4

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal/State = F) (State Only = S)	Description	Testing	MRRR Reference
2.5.1	Order No. 04AQ-E137 Issued 12/14/04 Approval Condition 1	S	The planer shall not be operated without the baghouse control system also operating		2M
2.5.2	Order No. 04AQ-E137 Issued 12/14/04 Approval Conditions 2, 2.1	S	Visible emissions from the baghouse exhaust shall not exceed 5% over a six-minute average	RM9	4M
2.5.3	Order No. 04AQ-E137 Issued 12/14/04 Approval Conditions 2.2, 3, 4, 4.1, 4.2, 4.3	S	The PM-10 emission concentration from the baghouse exhaust shall not exceed 0.005 gr/dscf of exhaust gas, one-hour average	RM5 RM202	4M, 18M
2.5.4	Order No. 04AQ-E137 Issued 12/14/04 Approval Condition 6.3.	S	Legible copies of Order No. 04AQ-E137 or AOP shall be available to employees in direct operation of the equipment, and be available for review upon request by Ecology		2M
2.5.5	Order No. 04AQ-E137 Issued 12/14/04 Approval Condition 6.4.	S	Operation of all equipment shall be conducted in accordance with good air pollution control practices as well as all data and specifications submitted as part of the NOC application unless otherwise approved in writing by Ecology		5M

3. Monitoring, Recordkeeping, and Reporting Requirements (MRRR)

[WAC 173-401-630(1)], [WAC 173-401-615(1)(a), (b)]

GENERAL

1M. The permittee shall conscientiously monitor site operations and promptly report any deviations.

[WAC 173-401-615(1)(b), 09/16/02]

2M. At least once every twelve (12) months, the permittee shall review actual operations and any other relevant information to determine if facility operations are being conducted in accordance with each specific requirement.

The permittee shall maintain records that include the date such reviews occur, the name of the person conducting the review, the information reviewed, summary information on any deviations identified and date and time when corrective action was initiated and completed.

[WAC 173-401-615(1)(b), 09/16/02]

3M. The permittee shall maintain records of all complaints received. Ecology shall be notified within three (3) working days of receipt of any complaints. The permittee shall address and respond to all complaints within three (3) working days of receipt of the complaint. The recordkeeping shall include the following with regard to the complaint and the associated deviation:

- 1) A record of all written complaints, complaints received by telephone or complaints received in person,
 - 2) Time, date, and duration of the deviation,
 - 3) Cause of the deviation,
 - 4) Estimate of excess emissions and magnitude of deviation, and
 - 5) Corrective action taken.
- 6) The results of the corrective action shall be reported as part of the monthly deviation report.

[WAC 173-401-615(1)(b), 09/16/02]

4M. The permittee shall conduct monitoring in accordance with the following.

- 1) At least once per month, as well as any time excess visible emissions are observed, *personnel certified to perform RM 9* shall perform surveys for the purpose of observing all emission units that are sources of potential visible and/or PM emissions to which standards apply facility-wide as well as those emission units and activities for which this MRRR is specified in the "MRRR Reference" column in the above tables. Insignificant emissions units are not subject to this MRRR requirement.

Each survey shall be performed as follows:

- a) The survey shall be conducted from a location with a clear view of the emission point and where the sun is as close as possible to being directly behind the observer. The observer's location shall be at least 15 feet but not more than ¼ mile from the source.
- b) The survey shall be conducted while the relevant emission unit as well as the associated facility process is in normal operation.
- c) The survey shall consist of a minimum of four (4) consecutive 15-second visual observations of each stack or emission point to identify whether the emission point under observation exhibits visible emissions. The observer shall look away from the emission point under observation between each observation in order to rest their eyes.

- d) The permittee shall develop a standard form to be used for the visible emissions surveys described above. A copy of the developed form shall be provided to Ecology.
- 2) Upon completion of the visual survey, the permittee's corrective actions shall be governed by the following:
 - a) If visible emissions are observed to be below the applicable standard, no corrective action is required.
 - b) If visible emissions are observed which are believed to be above the applicable standard, RM 9 shall be performed immediately.
 - i) If the RM 9 test results in emissions that do not violate the applicable standard, no further action is required.
 - ii) If a violation of any applicable opacity standard is documented, appropriate and timely action shall be initiated (as soon as possible, but no later than 24 hours after discovery of the violation via RM 9 test) to identify and correct the problem causing the opacity. The corrective action taken shall return the equipment to normal operation as soon as possible and be designed to prevent the likely recurrence of the cause of the violation. Once corrective action has been taken to solve the problem, the permittee shall perform, or have performed, RM 9 on the source of emissions in order to demonstrate re-establishment of normal operation. Taking corrective action does not relieve the permittee from complying with the underlying condition, emission standard or work practice, nor does it relieve the permittee from the obligation to report any permit deviations as required in Standard Condition 1.13.1.
- 3) The permittee shall conduct recordkeeping in accordance with the following.
 - a) The permittee shall maintain records of all RM 9 tests performed for a period of five (5) years. This recordkeeping requirement shall be satisfied by keeping the original RM 9 test form.
 - b) The permittee shall maintain copies of the forms documenting the monthly visible emission surveys.
 - c) The permittee shall maintain a list of site personnel who maintain current certifications to perform RM 9.
 - d) Recordkeeping with regard to each deviation shall include the following:
 - i) Time, date, and duration of the deviation,
 - ii) Cause of the deviation,
 - iii) Estimate of excess emissions and magnitude of deviation, and
 - iv) Corrective action taken, and the results of such action.
- 4) The permittee shall conduct reporting in accordance with the following.
 - a) Copies of all RM 9 test forms which either document a deviation or re-establishment of normal operation following a deviation shall be submitted to Ecology as part of the monthly deviation reports as required by Standard Condition 1.13.1. In addition to the RM 9 form, reporting shall also include copies of the visible emission observation form(s) as well as the information required under recordkeeping under 3), c) above. The permittee is not required to submit RM 9 forms for tests conducted under 2), b), ii) above, which do not document a deviation or violation.
 - b) Upon discovery that the monitoring as designed is insufficient to provide indications of all deviations, the permittee shall notify Ecology of the monitoring deficiency.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 2.3.1, 2.3.2], [Order No. DE 98AQ-E132, Issued 09/18/98, Approval Condition 2.3], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 2.2] [WAC 173-401-615(1)(b), & (3), 09/16/02], [WAC 173-401-630(1), 09/16/02]

- 5M.** At least once every twelve (12) months, the permittee shall perform a complete review of the Operation and Maintenance manuals, permit application materials (Notice of Construction) and other relevant documents (Fugitive Dust Control Plan, ESP Ash Handling Plan) for the referenced unit and associated equipment. The purpose of this review shall be to verify that the emission unit and associated equipment is being operated in accordance with the documents stated above and with good air pollution control practices in mind.

At least once every six (6) months, the permittee shall perform a review of the operation and maintenance parameters as included in the Operation and Maintenance manual for each affected emission unit and associated equipment.

The permittee shall maintain records that include the date such reviews occur as well as the name of the person conducting the review. Upon discovery that any equipment is being operated in a manner inconsistent with any of the above mentioned documents, the permittee shall initiate corrective action within two (2) business days. All such discoveries shall be reported to Ecology as required by Standard Condition 1.13.1 of this permit.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Condition 6.3], [WAC 173-401-615(1)(b), (c), 09/16/02], [WAC 173-401-630(1), 09/16/02]

- 6M.** Semi-Annually – As part of the semi-annual monitoring report, the permittee shall submit parametric monitoring data for parameters that are used to calculate emissions. This may include actual total steam production and natural gas consumption.

Annually – As part of the annual emissions inventory submittal required under Standard Condition 1.13.5, emissions shall be quantified by multiplying the appropriate recorded operating parameter (fuel usage, hours of operation, steam production, lumber throughput) by an emission factor derived from the most recent source testing. If test-derived factors are unavailable, use the most recent emission factor published by USEPA. In the event that the most recent published data provides a range of emission factors, the calculation shall be performed using the most conservative factor within the provided range. Use of less conservative emission factors may be used only upon written approval by Ecology. In the event that USEPA emission factors are either inappropriate or unavailable, the permittee shall propose an alternative emission factor (or emission estimation method) that may be used upon written approval by Ecology.

Calculations should be adjusted for percent oxygen or carbon dioxide (if not already done as part of the source test) as required by the applicable requirement and should indicate pollutant emission rate and concentration in the same units as the limit(s) specified in the applicable requirement(s). The emission inventory submittal shall include a statement clearly indicating the emission factor that is being used, justification for the use of the emission factor, clear identification of all operating parameters used in the calculational method, and an example of the calculational method used.

[WAC 173-401-615(1)(b), 09/16/02], [Order No. 04AQ-E137, Issued 12/14/04, Approval Condition 4.1 (S)]

- 7M.** Source testing as referenced shall be conducted at least once every five years.

Semi-Annually – As part of the semi-annual monitoring report, the permittee shall submit parametric monitoring data for parameters that are used to calculate emissions. This may include actual hours of operation, actual steam production, etc.

Annually – As part of the annual emissions inventory submittal required under Standard Condition 1.13.5, emissions shall be quantified by multiplying the appropriate recorded operating parameter (fuel usage, hours of operation, steam production, etc..) by an emission factor derived from the most recent source testing.

Calculations should be adjusted for percent oxygen or percent carbon dioxide (if not already done as part of the source test) as required by the applicable requirement and should indicate pollutant emission rate and concentration in the same units as the limit(s) specified in the applicable requirement(s). The emission inventory submittal shall include a statement clearly indicating the emission factor that is being used, justification for the use of the emission factor, clear identification of all operating parameters used in the calculational method, and an example of the calculational method used.

[WAC 173-401-615(1)(b), 09/16/02]

HOGGED FUEL BOILER (Boiler No. 2)

- 8M.** Periodic performance testing shall be conducted on the hogged fuel boiler at least once every five (5) years. The following conditions shall apply to all future testing.
- 1) Testing shall be conducted for the following pollutants unless otherwise approved by Ecology in writing. Testing for all pollutants shall be performed using the appropriate EPA reference test methods from 40 CFR 60, Appendix A and 40 CFR 51, Appendix M. Pollutants tested shall be filterable (RM 5) and condensable (RM 202) particulate matter, carbon monoxide (RM 10), and nitrogen oxides (RM 7). Ecology may require testing for additional pollutants as is deemed necessary.
 - 2) The testing shall consist of a minimum of four (4) runs. One test run shall include soot blowing, one shall include grate cleaning, and two runs shall be conducted during normal operation. For purposes of evaluating compliance with the grain loading emission limit, the results from the four test runs shall be weight averaged according to the amount of time spent performing each function.
 - 3) The minimum required hourly steam rate during source testing shall be calculated as follows:
 - a) The minimum shall be 90% of the maximum design rated capacity of the boiler, or
 - b) The minimum hourly rate shall be calculated using the highest weekly actual steam production rate in the last two years. If this approach is taken, documentation establishing the minimum required hourly steam rate for testing shall be included in the test plan discussed under 7) below.
 - 4) All testing shall be reflective of normal source operation. The boiler shall be operated and controlled by the normal shift boiler operator during the period when the testers are on site and during actual testing. Any person, other than the boiler operator or boiler supervisor, including any consultant, boiler representative, or tester, directing the operation of the boiler in any way during the test period will immediately invalidate the testing for purposes of Ecology's evaluation. No controls or monitors other than those permanently installed and utilized during the normal course of operation will be used to direct operation of the boiler during the testing period.
 - 5) Operating parameters including, but not limited to the following, shall be recorded at least once for each run of the source testing; stack exhaust temperature, steam production rate, primary and secondary ESP voltage and current, opacity as reported by the COMS, and multiclone differential pressure. The data collected shall be submitted as part of the test report.
 - 6) Opacity observations using RM 9 shall be conducted for at least one hour period during the source testing. A copy of the RM 9 test form shall be submitted as part of the test report.

- 7) An independent testing firm shall conduct the testing and shall submit a test plan for Ecology approval at least thirty (30) days prior to the source testing.
- 8) The permittee shall notify Ecology of the date of the source testing at least fifteen (15) days prior to the date of testing. The permittee shall notify Ecology as soon as possible if any planned source testing is cancelled or rescheduled.
- 9) The test report shall be sent to Ecology within thirty (30) days after the testing.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 2.1, 4, 4.1, 4.2, 4.3, 4.3.1, 4.3.2, 4.3.3, 4.4, 4.5, 4.6, 4.7, 4.8, 4.9, 4.12, 4.13, 8.1.3, 9.2], [WAC 173-401-615(1)(b), 09/16/02], [WAC 173-401-630(1), 09/16/02], [WAC 173-400-105, 07/11/02]

9M. Monitoring, Recordkeeping, and Reporting as required by 40 CFR 64 – CAM shall be subject to the following general conditions:

- 1) The owner or operator shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emission unit is operating, with the following qualifications:
 - a) Data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities shall not be used for purposes of this part, including data averages and calculations, or fulfilling a minimum data availability requirement.
 - b) The owner or operator shall use all data collected during all other periods in assessing the operation of the control device and associated control system.
 - c) “Monitoring malfunction” is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions.
[40 CFR 64.7(c), 07/01/02], [40 CFR 64.7(a), 07/01/02]
- 2) Semi-annual CAM monitoring reports shall include the following:
 - a) Summary information on the number, duration, and cause (including unknown cause, if applicable) of deviations or violations, as applicable, and the corrective actions taken,
 - b) Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks), and
 - c) A description of any actions taken during the reporting period to implement any QIP’s in effect.
[40 CFR 64.9(a), 07/01/02]
- 3) The following conditions shall apply to all CAM recordkeeping:
 - a) The owner or operator shall maintain records of monitoring data, monitor performance data, corrective actions taken, any written quality improvement plan(s) required as well as any activities undertaken to implement a quality improvement plan, and any other supporting information required to be maintained under this part (such as data used to document the adequacy of monitoring, or records of monitoring maintenance or corrective actions).
 - b) Instead of paper records, the owner or operator may maintain records on alternative media, such as microfilm, computer files, magnetic tape disks, or microfiche, provided that the use of such alternative media allows for expeditious inspection and review, and does not conflict with other applicable recordkeeping requirements.
[40 CFR 64.9(b), 07/01/02]

10M. Monitoring – A Continuous Opacity Monitoring System (COMS) which meets the approval requirements of the Environmental Protection Agency, is installed and shall be maintained. The COMS shall conform to all provisions of Title 40, CFR Part 60, Appendix B, *Performance Specification 1 – Specifications and Test Procedures for Opacity Continuous Emissions Monitoring Systems in Stationary Sources*. The COMS shall be operated using quality assurance procedures conforming to EPA 340/1-86-010, *Recommended Quality Assurance Procedures of Opacity CEMS*. The permittee shall prepare a Quality Assurance (QA) Plan outlining the quality assurance procedures that are proposed. Such a document shall specify the frequency at which each quality assurance procedure will be performed.

Recordkeeping – The permittee shall maintain the following records related to the QA Plan and COMS. Such records shall be retained for a period of at least five (5) years and shall be well organized and readily accessible for inspection by Ecology personnel:

- a) A copy of the QA Plan,
- b) Records of all quality assurance procedures performed for a period of five (5) years, and
- c) Chart recorder readings or appropriate digital data from the COMS.

Reporting – Excess emission events shall be reported as required by Standard Condition 1.13.1.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 2.2.1, 2.2.2, 3.2, 8.1.2],
[WAC 173-401-615(1)(b), 09/16/02], [WAC 173-401-630(1), 09/16/02]

11M. The following conditions shall apply to the monitoring, recordkeeping, and reporting required for the hogged fuel boiler.

- 1) The following monitoring equipment shall be maintained in proper operating condition. The equipment shall be installed and operational at all times during boiler operation.
 - a) Equipment necessary to monitor steam generation rate.
 - b) Equipment to measure differential pressure on the multiclone (installed in accordance with CAM – **14M**).
 - c) Continuous Opacity Monitoring System on the boiler exhaust stack.
 - d) Equipment to monitor primary and secondary voltage and primary and secondary current on each of the electrostatic precipitator transformer rectifier (T/R) sets.
 - e) All monitoring equipment and instrumentation as described in the O&M manual.
- 2) The following recordkeeping specific to the hogged fuel boiler shall be retained for a period of five (5) years and kept in an organized, legible manner readily available for inspection by Ecology personnel.
 - a) Records of steam production. The permittee shall record separately the steam production while the cogeneration turbine is operating and the steam production while the turbine is not operating. Monthly total steam production during each operating scenario shall be recorded.
 - b) ESP primary and secondary voltage and primary and secondary amperage for each T/R set shall be recorded at least once per 8-hour shift.
 - c) Maximum achievable steam rate production records.
 - d) Records of testing and inspections.
 - e) Records of deviation reports submitted in accordance with Standard Condition 1.13.1.
 - f) Chart recorder readings or computer file readings from the COMS.

- g) O&M manual and maintenance records.
- h) Regular maintenance and repair records.
- 3) Reporting specific to the hogged fuel boiler shall be submitted as part of the semi-annual monitoring report required by Standard Condition 1.13.2 in accordance with the following.
 - a) Monthly total steam production rates for each operating scenario for each month during the reporting period.
 - b) Average steaming rate and hours of operation.
 - c) Any modification to the plant.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 1, 3, 3.1, 3.2, 4.10, 5.2, 6.1, 8, 8.1, 8.1.1, 8.1.2, 8.1.3, 8.1.4, 8.1.5, 8.1.6, 8.1.7], [Order No. DE 78-495 First Amendment, Issued 04/20/79, Approval Condition 1], [WAC 173-401-630(1), 09/16/02], [WAC 173-401-615(1)(b), 09/16/02]

12M. The permittee shall maintain and follow an O&M manual for the ESP controlling emissions from the hogged fuel boiler. The O&M manual shall be maintained in an up-to-date manner, well organized, and easily accessible for inspection by Ecology personnel. Emissions that result from failure to follow the requirements of the O&M manual or manufacturer's instruction may be considered proof that the equipment was not properly operated, maintained and monitored. The following minimum information shall be included in the manual:

- 1) Normal operating parameters, including baseline operating parameters as recorded during source testing.
- 2) A maintenance schedule,
- 3) A list of all monitoring and recordkeeping requirements,
- 4) A description of the monitoring procedures, and
- 5) A list of actions to be taken in response to abnormal operation.

[Order No. DE 97AQ-E137, Issued 09/18/97, Approval Conditions 6, 6.1, 6.1.1, 6.1.2, 6.1.3, 6.1.4, 6.1.5, 6.3], [WAC 173-401-630(1), 09/16/02]

13M. The following shall function as Compliance Assurance Monitoring for the hogged fuel boiler.

- 1) The permittee shall conduct monitoring in accordance with the following.
 - a) Equipment shall be provided that monitors, and displays, electrostatic precipitator secondary voltage in kilovolts for both transformer/rectifier sets (T/R 1 and T/R 2).
 - b) Within thirty (30) days of the final renewal permit effective date, the permittee shall install a gauge to measure differential pressure across the multicclone. The instrumentation shall display the differential pressure in inches of water column.
 - c) Within one hundred twenty (120) days of the final renewal permit effective date, the permittee shall determine and propose to Ecology an acceptable range for multicclone differential pressure. In determining this range, the permittee shall consider all data collected to date in conjunction with boiler operator judgment, engineering judgment and published data on multicclone differential pressure values. As part of the submittal, the permittee shall provide justification for the proposed range and include all information utilized to make the determination. The proposed range shall be subject to Ecology approval.

- d) At least once per day, the permittee shall evaluate the data obtained through recordkeeping as described in 2) a) and 2) b) below, answer the following questions and take the actions specified:
 - i) Has the daily average secondary voltage been below either of the following trigger limits for two (2) consecutive days?
 - a. For T/R 1, the trigger limit shall be 20 kV.
 - b. For T/R 2, the trigger limit shall be 30 kV.
 - ii) Has the daily average secondary voltage been below either of the following trigger limits for two (2) consecutive days?
 - a. For T/R 1, the trigger limit shall be 20 kV.
 - b. For T/R 2, the trigger limit shall be 20 kV.
 - iii) Is the two-day average multiclone differential pressure outside the range as determined under c) above?
- e) If the answer to all three (3) questions posed under 1) d) above is “no”, corrective action is not required under CAM.
- f) If the answer to the question posed by 1) d) i) above is “yes”, actions consistent with the following shall be taken.
 - i) ESP operation will be monitored more closely by facility personnel.
 - ii) Facility personnel will immediately initiate actions to ensure proper operation of the rapping, purge air and insulator cleaning systems, and the multiclone, as well as other actions as deemed appropriate.
 - iii) In the event that the daily average ESP secondary voltages remain below the values established in 1) d) i), for seven (7) consecutive days despite the actions taken, actions as outlined under 1) g) shall be taken.
- g) If the answer to the question posed by 1) d) ii) above is “yes”, actions consistent with the following shall be taken.
 - i) As soon as possible, but no later than four (4) hours after discovery of the deviation, the permittee shall initiate corrective actions that are designed to return the equipment to normal operation as soon as possible and to prevent the likely recurrence of the cause of the deviation.
 - ii) Corrective action taken may include, but will not be limited to, checking rappers and vibrators for proper operation, checking multiclone and rotary screen for possible problems, checking bottom hoppers for buildup, checking ESP electrical systems, increasing the sonic blowdown, turning on the bottom vibrator, dumping the T/R set for an appropriate amount of time, obtaining manufacturer advice, and system shutdown and internal inspection along with appropriate subsequent maintenance and/or repair.
- h) If the answer to the question posed by 1) d) iii) above is “yes”, actions consistent with the following shall be taken.
 - i) The multiclone shall be internally inspected during the next scheduled plant shutdown, and corrective actions shall be taken as necessary to return the equipment to normal operation.

- 2) The permittee shall conduct recordkeeping in accordance with the following.
 - a) At least once every eight (8) hours, the permittee shall record the values for ESP secondary voltage for both T/R 1 and T/R 2 and multiclone differential pressure as displayed on the equipment provided. In recording ESP secondary voltage, facility personnel should watch the meter for approximately one minute, and record the highest observed value. The purpose of this is to avoid recording the voltage immediately after the ESP sparks.
 - b) At least once per day, the daily average of the secondary voltage for each of the T/R sets and the differential pressure across the multiclone shall be calculated by computing the mean of the three (3) recorded values.
 - c) In the event that actions as outlined in either 1) f), 1) g) or 1) h) are required, the permittee shall maintain records documenting the action taken, and the results of such action. The records shall be retained in a well organized manner and easily accessible for inspection by Ecology personnel.
- 3) The permittee shall conduct reporting in accordance with the following.
 - a) In the event that corrective action as outlined under 1) g) above is required, the permittee shall submit a report as part of, or attached to, the monthly deviation report as described in Standard Condition 1.13.1. The report shall include the appropriate data as recorded documenting the date, time and duration of the deviation, the magnitude of the deviation, an estimate of the excess emissions (if any), a description of the corrective action(s) taken, and the results of the corrective action. In the event that corrective action as outlined under 1) h) is required, the permittee shall notify Ecology of the next expected plant shutdown date, and shall submit a report following shutdown outlining the corrective actions taken.
 - b) Upon discovery that the monitoring as designed is insufficient to provide indications of all deviations, the permittee shall notify Ecology of the monitoring deficiency.

[40 CFR 64.3, 64.4(d), 64.7(d), 64.7(e), 64.8, 07/01/02]

Natural Gas Fired Boiler (No. 1 Boiler)

- 14M.** The following conditions shall apply to the monitoring, recordkeeping, and reporting required for the natural gas fired boiler.
- 1) The following monitoring equipment shall be maintained in proper operating condition. The equipment shall be installed and operational at all times during boiler operation.
 - a) All monitoring equipment and instrumentation as described in the O&M manual.
 - 2) The following recordkeeping specific to the natural gas fired boiler shall be retained for a period of five (5) years and kept in an organized, legible manner readily available for inspection by Ecology personnel.
 - a) Records of natural gas consumption.
 - b) Records of testing and inspections.
 - c) Records of deviation reports submitted in accordance with Standard Condition 1.13.1.
 - d) O&M manual.
 - e) Regular maintenance records.

- 3) Reporting specific to the natural gas fired boiler shall be submitted as part of the semi-annual monitoring report required by Standard Condition 1.13.2 in accordance with the following.
 - a) Any modification to the plant or operating procedures.
 - b) Amount of natural gas burned.

[Order No. DE 98AQ-E132, Issued 09/18/98, Approval Conditions 1, 1.1, 3, 4, 5.5]

- 15M.** Periodic performance testing shall be conducted on the natural gas fired boiler as follows. Testing shall be conducted at least once every 10 years, or within one year following the date that boiler natural gas usage exceeds fifty percent (50%) of the annual permitted maximum amount (131.4 million cubic feet). Testing shall not be required more often than once every five years unless one or more emission limits that apply to the boiler are not met as indicated by testing. The following conditions shall apply to all future testing.
- 1) Testing shall be conducted for the following pollutants unless otherwise approved by Ecology in writing. Testing for all pollutants shall be performed using one of the following two methods:
 - a) Emission testing using the appropriate EPA reference test methods from 40 CFR 60, Appendix A and 40 CFR 51, Appendix M. Pollutants tested shall be carbon monoxide (RM 10) and nitrogen oxides (RM 7), or
 - b) Emission testing using a combustion analyzer or equivalent for CO and NO_x.
 - 2) The testing shall consist of a minimum of three (3) runs. All runs shall be conducted during normal operation.
 - 3) Ecology may require testing for additional pollutants as is deemed necessary.
 - 4) If satisfactory boiler performance is proven by source testing, the frequency of required testing may be increased if the request is submitted in writing and approved by Ecology in writing.
 - 5) The boiler shall be operated at a minimum of 90% of the maximum design rated capacity during all source testing.
 - 6) All testing shall be reflective of normal source operation. The boiler shall be operated and controlled by the normal shift boiler operator during the period when the testers are on site and during actual testing. Any person, other than the boiler operator or boiler supervisor, including any consultant, boiler representative, or tester, directing the operation of the boiler in any way during the test period will immediately invalidate the testing for purposes of Ecology's evaluation. No controls or monitors other than those permanently installed and utilized during the normal course of operation will be used to direct operation of the boiler during the testing period.
 - 7) Operating parameters including, but not limited to the following, shall be recorded at least once for each run of the source testing; stack exhaust temperature and steam production rate. The data collected shall be submitted as part of the test report.
 - 8) Opacity observations using RM 9 shall be conducted at least once during the source testing. A copy of the RM 9 test form shall be submitted as part of the test report.
 - 9) An independent testing firm shall conduct the testing and shall submit a test plan for Ecology approval at least thirty (30) days prior to the source testing.
 - 10) The permittee shall notify Ecology of the date of the source testing at least fifteen (15) days prior to the date of testing. The permittee shall notify Ecology as soon as possible if any planned source testing is cancelled or rescheduled.

11) The test report shall be sent to Ecology within thirty (30) days after the testing.

[Order No. DE 98AQ-E132, Issued 09/18/98, Approval Conditions 2, 2.1, 2.2, 5.2, 5.3, 5.4, 5.7],
[WAC 173-401-615(1)(b), 09/16/02], [WAC 173-401-630(1), 09/16/02]

16M. The permittee shall maintain and follow an O&M manual for the natural gas fired boiler. The O&M manual shall be maintained in an up-to-date manner, well organized, and easily accessible for inspection by Ecology personnel. Emissions that result from failure to follow the requirements of the O&M manual or manufacturers' instruction may be considered proof that the equipment was not properly operated, maintained and monitored. The following minimum information shall be included in the manual:

- 1) Normal operating parameters for the unit,
- 2) A maintenance schedule for the unit,
- 3) A list of all monitoring and recordkeeping requirements,
- 4) A description of the monitoring procedures, and
- 5) A list of actions to be taken in response to abnormal system operation.

[Order No. DE 98AQ-E132, Issued 09/18/98, Approval Conditions 4, 4.1, 4.2, 4.3, 4.4, 4.5],
[WAC 173-401-630(1), 09/16/02]

Dry Kiln #4

17M Records for dry kiln #4 shall be retained for at least five years, kept up-to-date, well organized and easily accessible to Ecology personnel upon request. Records shall include annual lumber throughput by species as well as total kiln #4 throughput.

[Order No. 05AQ-E139 1st Amendment, Issued 07/20/05, Approval Conditions 1.1, 1.2, 2.1, 2.2], [WAC 173-401-630(1), 09/16/02]

Planer

18M The following conditions shall apply to monitoring, recordkeeping and reporting required for the new planer.

- 1) **Monitoring:** A gauge to monitor the pressure difference across the baghouse filter shall be installed and maintained. The gauge shall include an easily accessible display of the pressure drop in inches of water column.
- 2) **The following** recordkeeping for the new planer shall be retained for at least five years, kept up-to-date, well organized and easily available upon request by Ecology personnel:
 - a) Manufacturer's equipment specifications and unit identification for the planer and baghouse,
 - b) The pressure drop (inches water column) across the baghouse shall be recorded daily.

[Order No. 04AQ-E137, Issued 12/14/04, Approval Conditions 4.2, 4.3], [WAC 173-401-630(1), 09/16/02]

4. Inapplicable Requirements

Ecology has determined that the entire source, including all emission units, is not subject to the following requirements at the time of permit issuance. Some of the requirements listed below may become applicable during the permit term due to an invoking event, even though the requirement is deemed inapplicable at the time of permit issuance. Such requirements shall therefore be met on a timely basis by the permittee through submittal of a compliance schedule, per WAC 173-401-510(2)(h)(iii)(B).

Inapplicable Requirement	Requirement Description	Explanation
WAC 173-400-040(3)(b)	Fugitive Emissions in a Non-Attainment Area	As of permit issuance, the permittee is located in an area classified attainment for all criteria pollutants.
WAC 173-400-040(8)(b)	Fugitive Dust Sources	As of permit issuance, the permittee is located in an area classified attainment for all criteria pollutants and has not been identified as a significant contributor to a PM-10 nonattainment area.
WAC 173-400-105(5)	Continuous Opacity Monitors on Wood Waste Boilers	The hogged fuel boiler operated by the permittee has a steam production capacity of 60,000 lb/hr (as reported in the AOP Renewal Application). An Ecology inspection performed on April 29, 1999 recorded the pressure of the steam produced by the boiler as 480 pounds per square inch (psi). This pressure is assumed to be gage pressure. Using the saturated steam pressure tables included in Cameron's Hydraulic Data handbook published by Ingersoll-Rand Company, the heating value of steam at 495 psi (absolute, 480 gage + 14.7 atmospheric) is 1204.4 Btu/lb. This works out to a steam production capacity of 72.26 MMBtu/hr, which is significantly below the 100 MMBtu/hr trigger necessary for WAC 173-400-105(5)(d) to be applicable.
WAC 173-400-112	NSR in a Non-Attainment Area	As of permit issuance, the permittee is located in an area classified attainment for all criteria pollutants.

Inapplicable Requirement	Requirement Description	Explanation
chapter 173-433 WAC	Emission Standards for Solid Fuel Burning Devices	<p>A literal reading of WAC 173-433 and RCW 70.94.453(5) could lead to the conclusion that all solid fuel burning devices, without consideration of size, fall under the definition of this regulation/statute. The definition of solid fuel burning device is, “any device for burning wood, coal, or any other nongaseous and non-liquid fuel, including a wood stove and a fireplace.”</p> <p>However, this definition, when read together with the policy statement of RCW 70.94.450 clearly indicates that the concern of the Washington State Legislature was emissions from wood stoves. RCW 70.94.450 and RCW 70.94.453 are two adjacent sections in Chapter 405 of the Laws of 1987. While it might be reasonable for the policy statement of RCW 70.94.450 to lead the Legislature to regulate other solid fuel burning space heating devices similar to wood stoves, it does not seem reasonable that such a policy statement would lead to regulation of a large industrial unit such as a hogged fuel boiler. Based upon this interpretation of the intention of RCW 70.94.453, WAC 173-433 was found to be inapplicable to the permittee. WAC 173-433 would be applicable if a wood stove, fireplace or similar device were present at the source.</p>